



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13972.23

To :	Managing Director, GTCL	
C.C	1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
	3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 17-Oct-23 to 08:00 Hrs of 18-Oct-23)

Reporting Date: 18-Oct-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFL :						
Titas Gas Field	26	542.000	382.9390			
Hobiganj Gas Field	7	225.000	121.0980			
Bakhrabad Gas Field	6	43.000	31.6080			
Narsingdi Gas Field	2	30.000	25.5670			
Meghna Gas Field	1	11.000	3.3460			
Sub-total (A) :	42	851.000	564.5580			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.1900			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.1611			
Rashidpur Gas Field	5	60.000	48.0486			
Horipur Gas Field (Sylhet)	1	6.000	5.5090			
Sub-total (B) :	12	149.000	91.9087			
C. BAPEX :						
Salda Gas Field	1	3.000	3.2705			
Fenchuganj Gas Field	2	26.000	11.8273			
Shahbazpur Gas Field	3	60.000	77.8425			
Sermutang Gas Field	2	3.000	0.9480			
Sundalpur Gas Field	1	10.000	8.0321			
Srikail Gas Field	3	40.000	36.2048			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.1030			
Sub-total (C) :	14	150.000	146.2282			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	168.8550	500.5250 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	16.3910			
Bibyana Gas Field	26	1200.000	1071.4750			
Sub-total (E)	39	1512.000	1256.7210			
F. NIKO RESOURCES : Feri Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	43.4200			
H. RLNG Intake: a) MLNG						
		500.000	401.2840			
b) SLNG						
		500.000	300.4970			
2. Total Production (A ... H)	112	3765.000	2804.6169			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 18-Oct-2023		20:00 Hr on 17-Oct-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	16.906	505	18.000	494	17.000	
iii) Jalalabad Gas Field	114.248	523	119.271	512	121.271	
iv) Fenchuganj Gas Field	11.817	512	12.000	503	12.000	
v) Moulovibazar Gas Field	16.336	502	5.000	550	19.000	
vi) Rashidpur Gas Field	44.833	515	45.000	510	43.000	
vii) Bibyana Gas Field	455.317	610	599.000	595	597.000	
viii) Hobiganj Gas Field	57.751		57.000		0.000	
ix) Titas Gas Field Loc.- C	-5.382	675	-5.436		-5.490	
x) Titas Gas Field Loc.- E	33.531	645	33.866		34.202	
ix) Titas Gas Field Loc.- I	25.063	650	25.314		25.564	
ix) Titas Gas Field Loc.- J	40.400	655	40.804		41.208	
Total In-take To N-S/R-A (I ... ix) :	810.820				904.756	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 18-Oct-2023		20:00 Hr on 17-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	571.000	477/728	550.000	477/708	532.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		37.005		37.375		37.745
ii) SFCL		6.743				
iii) Kustara 163 MW		29.521				
iv) Munshibazar DRS (Estimated)	3	2.256		3.030		3.060
v) RoghunondonPur (VS-P)	60	42.369		42.793		43.216
Sub-total (i - ii) :		117.894		83.198		84.021

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 18-Oct-2023		20:00 Hr on 17-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		8.932		9.932		10.432
ii) AFCCL		0.000		0.010	605	0.020
Sub-total (i - ii) :		8.932		9.942		10.452
Gas In-take At AGMS (a less c & d) :		683.994	651	666.622	607	820.734
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		8.284		9.284		9.784
ii) KTL-II Off-take (Beanibazar GF)		15.161		15.141		15.661
e. 2) To JGTDSL from Jalalabad gas field through spur line						
		53.729				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	683.995	651	675.000	607	630.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	0.000	576	0.000
iii) BB Pipeline	350	160.988	562	164.000	563	215.000
iv) VS-3 Pipeline	150	164.598	417	157.000	432	112.000
v) A-M Pipeline	450	358.409	397	354.000	372	303.000
Total Delivery from AGMS (i...v)		683.995		675.000		630.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	389	0.000	560	0.000
- Through VS-3 Pipeline	150	164.598	417	157.000	432	112.000
ii) To TGTDC System :						
- Through A-B (1+2)	450	0.000	357	478.832	573	450.368
- Through B-B Pipeline	350	4.957	562	9.957	563	14.957
- Through A-M Line	450	358.409	397	354.000	372	303.000
Total Delivery To TGTDC		363.366		842.789		768.325
iii) To PGCL and SGCL System		158.031		158.031		161.031
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		683.995		1157.820		1041.356
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		298.836	357	299.836	573	303.836
ii) Bangora Gas Field		42.520	336	42.520	336	42.520
iii) Titus Gas Field Location G		39.521	590	39.521	590	39.521
iv) Titus Gas Field Location A2		20.986	600	20.986	600	20.986
v) Srikanil Gas Field		36.115	367	36.115	367	36.115
vi) Bakhrabad Gas Field		31.146	436	31.945		0.000
vii) Salda Gas Field		3.265		3.965		3.890
viii) Meghna Gas Field		3.343		3.943		3.500
Total In-take (i ... viii) :		475.732		478.832		450.368
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	389	1.000	560	5.000
ii) To BGDCL through BKB-Demra Line		7.843		7.848		7.853
iii) To TGTDC through BKB-Demra line		120.000	389	121.000	560	125.000
iv) To TGTDC through BKB-Siddirganj line		347.889	385	348.984	550	312.515
Total Off-take (i ... iv) :		475.732		478.832		450.368
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :						
i) Ashulia CGS		70.777		70.827		70.877
ii) Aminbazar CGS		76.150		79.000		79.000
iii) Dhanua GMS from BD pipeline		500.525	537	503.000	532	503.000
Total Gas Consumption by TGTDC through GTCL		1331.780		1333.780		1333.780
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDC) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		430.941	389	430.941	560	430.941
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		430.941		431.941		435.941
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		132.105		133.105		137.105
iii) To TGTDC		298.836		299.836		303.836
Total Off-take (i ... iii) :		430.941		432.941		440.941
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		701.781	660.000	702.000	660	702.000
Total In-take (i ... i) :		701.781		702.000		702.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDC		270.840	595/174	250.000	595/174	262.000
ii) Through Anowara- Fouzdarhat Pipeline (RLNG)		430.941		430.941		430.941
Total Off-take (i ... ii) :		701.781		701.781		701.781
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		51.496	75/50	50.400	110/80	110.400
ii) Gouripur TBS to BGSL (Provisional)		7.843		7.843		7.843
iii) Others (Hori.100MW; etc.)		68.504		70.600		14.600
Total (i ... iii) :		127.843		128.843		132.843

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 18-Oct-2023		20:00 Hr on 17-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		156.031		159.822		157.615
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	17.126			17.297		17.470
ii) Bogra TBS (Power+Others)	10.370		201/153	10.000	182/167	7.600
iii) Baghabari CGS (Power)	0.000		232/226	4.000	212/206	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	127.725			127.725		127.725
vi) Bheramara CGS	0.000					
Total Off-take (i ... vi) :		156.031		159.822		157.615
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2213.467		2358.240		2281.732
Total Gas Delivery		2213.468		2358.240		2281.732
Gas Consumption Scenario :						
3. A) I) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	48.510		28.800		408.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	50.754		45.600	525	53.088
Horipur 412 MW P.P. (EGCB)	63.500	57.661		52.800	445	57.600
Meghnaghat 450 MW P.P.	100.000	68.307		62.400	435	64.800
Summit Meghnaghat 335 MW	75.000	52.202		57.202	435	19.200
RPCL 210 MW P.P.	42.000	9.666		19.200	215	17.328
Madabdi REB Summit (11+27) MW	8.000	2.680		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.340		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.848		0.000		3.413
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.021		2.041		2.061
Gazipur Summit Northern 33 MW SIPP	8.000	7.281		7.354		7.427
Norsingdi Dorin 22 MW SIPP	5.000	3.247		3.279		3.312
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	88.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	38.798		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	348.813		278.676		678.329
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.038		1.048		1.059
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	4.781		4.829		4.877
Alpha Power 10MW	2.000	0.975		0.985		0.995
Shah Cement 10MW	2.500	0.107		0.108		0.109
B Paper+U' Cement+Sung Sung+Mpl	7.000	47.156		47.628		48.099
CITY Sugar Power 10 MW	2.000	5.169		5.221		5.272
Malancha Holding 35 MW	7.000	8.361		8.446		8.528
ASM PS (10 MW)	3.000	1.120		1.131		1.142
Partex Engy. 10 MW	3.000	1.849		1.665		1.682
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	5.817		5.673		5.729
Sub-total (ii) :	47.000	75.973		76.733		77.492
Total A(i+ii)	1054.000	424.786		355.409		755.821
B) i) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	36.943		37.000		37.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.877		0.000		2.935
Sub-total (i) :	194.000	39.820		37.000		39.935
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	12.550		12.679		12.801
Sub-total (ii) :	15.000	12.550		12.676		12.801
Total B(i+ii)	209.000	52.370		49.676		52.736
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		0.000
APSCl 225 MW CCP	40.000	36.299		0.000		0.000
United 200MW Modular Power Plant	40.000	0.000		0.000		2.000
Ashuganj South 450 MW CCP	65.000	46.997		0.000		48.997
Ashuganj North 450 MW CCP	65.000	99.076		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	9.631		0.000		
Comilla REB (11+13.5) MW	6.000	2.533		2.568		2.584
Jangalia PS 33 MW Summit Rental	8.000	5.016		5.086		5.116
Feni Dorin 22 MW SIPP	5.000	3.699		3.736		3.773
Feni Mohipal 11 MW SIPP	2.500	1.933		1.952		1.972
Chandpur Power 150 MW CCP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.932		8.922		8.942
Sub-total (C) :	415.500	214.116		22.235		99.352

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 18-Oct-2023		20:00 Hr on 17-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.622		18.808		18.994
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.666		18.853		19.039
Fenchuganj CC1 90 MW	17.000	8.913		9.002		9.091
Fenchuganj CC2 90 MW	18.000	6.561		6.626		6.692
Fenchuganj 51 MW BPL	13.000	10.550		10.656		10.761
Khushiara 163 MW (Max)	28.000	29.521		29.816		30.112
Fenchuganj 50 MW Rental (Prima)	10.000	10.981		11.091		11.201
Summit Bibiyana-2 (341 MW)	62.000	48.128		0.000		49.091
Bibiyana-3 CC (400 MW)	45.000	58.362		0.000		
Bibiyana South (400 MW)	45.000	0.000		0.000		0.000
Kumargaon 20 MW P.S	2.000	2.483		2.508		2.533
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.448		2.473		2.497
Kumargaon Unfiled power 25 MW	5.700	3.389		3.423		3.457
Kumargaon 150 MW CCPP	36.000	30.331		30.634		30.938
Hobiganj 11 MW Energypac SIPP	3.000	1.139		1.150		1.162
Sub-total (D) :	396.700	250.095		145.040		195.567
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	226	0.000	206	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	153	-0.100	167	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.128		2.178		2.183
NWPGCL Unit-1 (225 MW)	35.000	34.929		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	34.216		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	58.580		0.000		59.080
Sub-total (E) :	240.900	129.853		2.078		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.500		7.575		7.650
Bhola 225 MW CCPP	35.000	32.520		34.830		35.970
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.240				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	75.260		42.405		43.620
H) Gas Consumption for Power						
i) Grid Power	2254.100	1057.957		1057.957		1057.957
ii) Non Grid Power	62.000	88.523		89.408		90.293
Total Gas Consumption for Power (A..F)	2316.100	1146.480		1147.365		1148.250
I. Fertilizer : i) TFA :						
JFCL	45.000	0.497		0.000	290	40.848
GPFPLC	45.000	61.769		61.769		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	62.266		61.769		40.848
ii) KFA :						
KAFCO	63.000	46.728		48.096		47.000
CUFL	52.000	41.226		39.000		2.000
Sub-total (ii) :	115.000	87.954		87.096		49.000
iii) BFA : AFCCL	52.000	0.000		0.000	605	0.000
iv) JFA : Shahjalal Fertilizer	45.000	6.743		6.811		6.811
Total Fertilizer Consump. (i ... iv) :	264.000	158.963		155.676		96.659
J. Others Consumptions :						
i) TFA	600.000	1083.072		-6.000		-6.120
ii) KFA		178.417		159.325		0.866
iii) BFA		100.885		101.692		102.699
iv) JFA	38.000	102.270		103.292		104.315
v) SFA	2.000	5.630		5.760		5.940
vi) PFA (Estimated)	12.000	26.178		25.219		22.787
Total Others Consumption (i ... v) :	652.000	1494.252		389.278		230.489
Total Gas Consumption (A ... I) :		2797.695		1692.318		1475.398

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1570.124
KGDCL	316.741
BGDCL	314.801
JGTDSL	359.108
PGCL	156.031
SGCL	80.890
Total Consumption :	2797.695

Difference between production and consumption= 8.922 MMSCFD

Kumar A. Kumar

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C :	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13972.23
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	18-Oct-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 17-Oct-23 to 08:00 Hrs of 18-Oct-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Handwritten signatures and initials.

Handwritten signature
Director (Operation)