



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13171.24

**Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)**  
( From 08:00 Hrs of 24-Jan-24 to 08:00 Hrs of 25-Jan-24)

**Reporting Date: 25-Jan-2024**

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
<b>A. BGFCCL :</b>						
Titus Gas Field	26	542.000	390.3340			
Hobiganj Gas Field	7	225.000	117.1360			
Bakhrabad Gas Field	6	43.000	31.4690			
Narsingdi Gas Field	2	30.000	24.6030			
Meghna Gas Field	1	11.000	3.5460			
<b>Sub-total (A) :</b>	<b>42</b>	<b>851.000</b>	<b>567.0880</b>			
<b>B. SGFL :</b>						
Kailashilla (MSTE) Gas Field	3	55.000	30.9881			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.9685			
Rashidpur Gas Field	5	60.000	48.0344			
Horipur Gas Field (Sylhet)	1	6.000	5.3411			
<b>Sub-total (B) :</b>	<b>12</b>	<b>149.000</b>	<b>99.3321</b>			
<b>C. BAPEX :</b>						
Salda Gas Field	1	3.000	2.1300			
Fenchuganj Gas Field	2	26.000	11.4710			
Shahbazpur Gas Field	3	50.000	70.1721			
Semutang Gas Field	2	3.000	0.8729			
Sundalpur Gas Field	1	10.000	3.1848			
Srikail Gas Field	3	40.000	30.0034			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.2450			
<b>Sub-total (C) :</b>	<b>14</b>	<b>150.000</b>	<b>126.0792</b>			
<b>D. Santos : Sangu Gas Field</b>						
	0	0.000	0.0000			
<b>E. Chevron Bangladesh blocks-13 &amp; 14 Ltd. :</b>						
Jalalabad Gas Field	7	270.000	157.6310	430.9530	MMSCF supply through BD Pipeline	
Moulovibazar Gas Field	6	42.000	16.1930			
Bibyana Gas Field	26	1200.000	1043.3300			
<b>Sub-total (E)</b>	<b>39</b>	<b>1512.000</b>	<b>1217.1540</b>			
<b>F. NIKO RESOURCES : Feni Gas Field</b>						
	0	0.000	0.0000			
<b>G. Tullow BD. Ltd. : Bangora Gas Field</b>						
	5	103.000	41.7600			
<b>H. RLNG Intake: a) MLNG</b>						
		600.000	598.5950			
<b>b) SLNG</b>						
		500.000	0.0000			
<b>2. Total Production (A ... H)</b>	<b>112</b>	<b>3865.000</b>	<b>2650.0083</b>			
<b>In-take &amp; Delivery Condition of GTCL Operated Pipelines &amp; AGMS :</b>						
<b>A. Gas In-take &amp; Delivery Condition of N-S &amp; R-A Pipelines and AGMS :</b>						
<b>a) Gas In-take To N-S &amp; R-A Pipelines :</b>						
Gas Fields	Supply of the Day in MMSCF	25-Jan-2024		24-Jan-2024		
		08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.182	505	16.000	494	10.000	
iii) Jalalabad Gas Field	136.519	523	143.704	512	146.704	
iv) Fenchuganj Gas Field	11.461	512	12.000	503	12.000	
v) Moulovibazar Gas Field	16.141	502	18.000	550	19.000	
vi) Rashidpur Gas Field	46.794	515	45.000	510	43.000	
vii) Bibyana Gas Field	501.340	610	596.000	595	545.841	
viii) Hobiganj Gas Field	53.409		54.000		0.000	
ix) Titus Gas Field Loc.- C	27.445	675	27.719		27.994	
ix) Titus Gas Field Loc.- E	34.154	645	34.496		34.837	
ix) Titus Gas Field Loc.- i	25.475	650	25.730		25.985	
ix) Titus Gas Field Loc.- j	43.341	655	43.774		44.208	
<b>Total In-take To N-S/R-A (I ... ix) :</b>	<b>911.261</b>				<b>909.568</b>	
Station/System	Capacity MMSCF	Supply in MMSCF	25-Jan-2024		24-Jan-2024	
			08:00 Hr on Pressure PSIG	Flow MMSCFD	20:00 Hr on Pressure PSIG	Flow MMSCFD
<b>b) Compressor Station at Muchal :</b>						
Suction/Discharge	1210.000	601.000	473/687	600.000	477/708	550.000
<b>c) Gas Off-take From N-S Pipeline to JGTDSL :</b>						
i) Fenchuganj 90 MW P.S (FPS)		30.220		30.522		30.824
ii) SFCL		39.786				
iii) Kusiara 163 MW		9.981				
iv) Munshibazar DRS (Estimated)	3	2.206		3.030		3.060
v) RoghunondonPur (VS-P)	60	33.642		33.978		34.315
<b>Sub-total (I - II) :</b>		<b>115.834</b>		<b>67.531</b>		<b>68.199</b>

*Handwritten signatures and notes:*  
 nggnin, I. An Hamed, 3/2/24, M. Khan

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>d) Gas Off-take From N-S Pipeline to BGDCL :</b>						
i) Midland PS 51 MW, Ashuganj		9.678		10.678		11.178
ii) AFCCCL		46.100		46.110	605	46.120
Sub-total (i - ii) :		55.778		56.788		57.298
<b>Gas In-take At AGMS (a less c &amp; d) :</b>		<b>739.648</b>	<b>581</b>	<b>948.893</b>	<b>607</b>	<b>841.369</b>
<b>e. 1 ) To JGTDSL From KTL-ii &amp; Beanibazar Gas Field :</b>						
i) KTL-II Off-take (KTL MSTE)		15.806		16.806		17.306
ii) KTL-II Off-take (Beanibazar GF)		14.969		14.949		15.469
<b>e. 2 ) To JGTDSL from Jalalabad gas field through spur line</b>		<b>20.296</b>				
<b>f) Ashuganj Compressor Station:</b>						
Suction/Discharge	1500	739.634	581	732.000	607	664.000
<b>g) Gas Delivery from AGMS :</b>						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	25.000	576	0.000
iii) BB Pipeline	350	191.761	562	160.000	563	128.000
iv) VS-3 Pipeline	150	93.076	417	111.000	432	135.000
v) A-M Pipeline	450	454.797	397	436.000	372	401.000
<b>Total Delivery from AGMS (i...v)</b>		<b>739.634</b>		<b>732.000</b>		<b>664.000</b>
<b>h) Gas Delivery Condition Through AGMS &amp; AB Line :</b>						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	315	0.000	405	0.000
- Through VS-3 Pipeline	150	93.076	417	111.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	430.273	573	402.885
- Through B-B Pipeline	350	106.020	562	111.020	563	116.020
- Through A-M Line	450	454.797	397	436.000	372	401.000
<b>Total Delivery To TGTDCCL</b>		<b>560.817</b>		<b>977.293</b>		<b>919.905</b>
iii) To PGCL and SGCL System		85.741		87.741		90.741
<b>Total Delivery Through AGMS &amp; AB (1+2) Line (i ... iii) :</b>		<b>739.634</b>		<b>1176.034</b>		<b>1145.646</b>
<b>B. Gas In-take at BKB Hub :</b>						
<b>a) In-take Condition :</b>						
i) Through A-B, BKB-CTG & CFB Pipeline		258.626	357	259.626	573	263.626
ii) Bangora Gas Field		40.770	336	40.770	336	40.770
iii) Titas Gas Field Location G		39.469	590	39.469	590	39.469
iv) Titas Gas Field Location A2		21.698	600	21.698	600	21.698
v) Srikail Gas Field		29.932	367	29.932	367	29.932
vi) Bakhrabad Gas Field		31.007	436	31.807		0.000
vii) Salda Gas Field		2.128		2.828		3.890
viii) Meghna Gas Field		3.543		4.143		3.500
<b>Total In-take (i ... viii) :</b>		<b>427.173</b>		<b>430.273</b>		<b>402.885</b>
<b>b) Off-take Condition :</b>						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	315	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.708		8.713		8.718
iii) To TGTDCCL through BKB-Demra line		120.000	315	121.000	405	125.000
iv) To TGTDCCL through BKB-Siddirganj line		298.465	310	299.560	400	264.167
<b>Total Off-take (i ... iv) :</b>		<b>427.173</b>		<b>430.273</b>		<b>402.885</b>
<b>C. Gas Supply through Bibiyana-Dhanua &amp; Dhanua - Ashulia Pipeline (To TGTDCCL) :</b>						
i) Ashulia CGS		74.178		74.228		74.278
ii) Aminbazar CGS		94.000		97.000		97.000
iii) Dhanua GMS from BD pipeline		430.953	537	437.000	532	437.000
<b>Total Gas Consumption by TGTDCCL through GTCL</b>		<b>1410.235</b>		<b>1412.235</b>		<b>1412.235</b>
<b>D. Gas In-take &amp; Off-take of BKB-Chattogram Pipeline (To BGDCL &amp; KGTDCCL) :</b>						
<b>a) In-take Condition :</b>						
i) Through A-F Pipeline to BKB-Ctg Pipeline		403.915	315	403.915	405	403.915
ii) Through AB line		0.000		1.000		5.000
<b>Total In-take (i ... i) :</b>		<b>403.915</b>		<b>404.915</b>		<b>408.915</b>
<b>b) Off-take Condition :</b>						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		145.289		146.289		150.289
iii) To TGTDCCL		258.626		259.626		263.626
<b>Total Off-take (i ... ii) :</b>		<b>403.915</b>		<b>405.915</b>		<b>413.915</b>
<b>E. Gas In-take &amp; Off-take of Maheshkhal-Anowara-Fouzderhat Pipeline :</b>						
<b>a) In-take Condition :</b>						
i) Through M-A Pipeline from CTMS		598.595	609.000	595.000	660	595.000
<b>Total In-take (i ... i) :</b>		<b>598.595</b>		<b>595.000</b>		<b>595.000</b>
<b>b) Off-take Condition :</b>						
i) Through Anowara CGS (RLNG) to KGTDCCL		194.680	537/160	190.000	595/174	190.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		403.915		403.915		403.915
<b>Total Off-take (i ... ii) .</b>		<b>598.595</b>		<b>598.595</b>		<b>598.595</b>
<b>F. Off-take of BKB-Demra Pipeline (To TGTDCCL &amp; BGDCL) :</b>						
<b>b) Off-take Condition</b>						
i) CGS Demra		60.974	110/100	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.708		8.708		8.708
iii) Others (Hori.100MW; etc.)		59.026		121.000		115.280
<b>Total (i ... iii) :</b>		<b>128.708</b>		<b>129.708</b>		<b>133.708</b>

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	25-Jan-2024	20:00 Hr on	24-Jan-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>G. Gas In-take &amp; Off-take of Western Zone Pipelines :</b>						
a) In-take at Elenga (Western zone pipeline) :		85.741		87.878		86.699
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	19.911			20.111		20.312
ii) Bogra TBS (Power+Others)	11.053	252/227		9.000	85/78	7.600
iii) Baghabari CGS (Power)	0.000	276/271		4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	53.967			53.967		53.967
vi) Bheramara CGS	0.000					
<b>Total Off-take (i ... vi) :</b>		<b>85.741</b>		<b>87.878</b>		<b>86.699</b>
<b>Total Gas In-take &amp; Delivery of GTCL Operated Pipelines :</b>						
<b>Total Gas In-take</b>		<b>2124.324</b>		<b>2250.825</b>		<b>2113.602</b>
<b>Total Gas Delivery</b>		<b>2124.309</b>		<b>2250.825</b>		<b>2113.602</b>
<b>Gas Consumption Scenario :</b>						
<b>3. A) i) Titas Franchise Area (TFA) : Grid Power</b>						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	51.203		36.000		0.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	57.402		52.800	445	36.000
Meghnaghat 450 MW P.P.	100.000	67.654		50.400	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	30.641				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	12.271		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	4.638		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.517		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.899		5.958		6.017
Gazipur Summit Northern 33 MW SIPP	8.000	7.124		7.195		7.266
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	46.020		0.000		42.000
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	2.948		2.977		3.007
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
<b>Sub-total (I) :</b>	<b>1207.000</b>	<b>289.317</b>		<b>171.131</b>		<b>169.318</b>
<b>ii) Titas Franchise Area (TFA) : Non-Grid Power</b>						
Meghna Energy 10MW	2.000	1.322		1.335		1.348
Rahim Energy 30MW	7.000	1.033		1.043		1.054
Unic Power Unit 1 & 2- 40MW	7.000	3.058		3.089		3.119
Alpha Power 10MW	2.000	1.597		1.613		1.629
Shah Cement 10MW	2.500	0.968		0.978		0.987
B Paper+U' Cement+Sung Sung+Mppi	7.000	44.737		45.184		45.632
CITY Sugar Power 10 MW	2.000	10.129		10.230		10.332
Malancha Holding 35 MW	7.000	8.660		8.747		8.833
ASM PS (10 MW)	3.000	0.845		0.853		0.862
Partex Engy. 10 MW	3.000	1.532		1.547		1.563
AM Energy Ltd. 10 MW	2.000	1.905		1.924		1.943
Everest Power (25 MW)	2.500	7.762		7.840		7.917
<b>Sub-total (II) :</b>	<b>47.000</b>	<b>83.548</b>		<b>84.383</b>		<b>85.219</b>
<b>Total A(i+ii)</b>	<b>1254.000</b>	<b>372.865</b>		<b>255.514</b>		<b>254.537</b>
<b>B) i) Karnafuli Franchise Area (KFA) : Grid Power</b>						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	34.582		0.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.232		0.000		3.297
<b>Sub-total (I) :</b>	<b>194.000</b>	<b>37.814</b>		<b>0.000</b>		<b>30.297</b>
<b>ii) Karnafull Franchise Area (KFA) : Non-Grid Power</b>						
United Malancha Hold. 63 MW, CEPZ	15.000	8.400		8.484		8.568
<b>Sub-total (ii) :</b>	<b>15.000</b>	<b>8.400</b>		<b>8.484</b>		<b>8.568</b>
<b>Total B(i+ii)</b>	<b>209.000</b>	<b>46.214</b>		<b>8.484</b>		<b>38.865</b>
<b>C) Bakhrabad Franchise Area (BFA) : Grid Power</b>						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	41.009		0.000		0.000
United 200MW Moduler Power Plant	40.000	8.593		0.000		10.593
Ashuganj South 450 MW CCPP	65.000	0.199		0.000		2.199
Ashuganj North 450 MW CCPP	65.000	48.560		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	19.083		0.000		
Comilla REB (11+13.5) MW	6.000	2.543		2.568		2.594
Jangalia PS 33 MW Summit Rental	8.000	5.446		5.500		5.555
Feni Dorin 22 MW SIPP	5.000	3.107		3.138		3.169
Feni Mohipal 11 MW SIPP	2.500	1.408		1.422		1.436
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	9.678		9.668		9.688
<b>Sub-total (C) :</b>	<b>415.500</b>	<b>139.626</b>		<b>22.297</b>		<b>61.202</b>

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১. কুমার হুমায়ুন ৩৭০০০

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 25-Jan-2024		20:00 Hr on 24-Jan-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
<b>D) Jalalabad Franchise Area (JFA) : Grid Power</b>						
Shahjibazar P.S (PDB 70 MW)	18.000	17.069		17.240		17.410
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	17.181		17.353		17.525
Fenchuganj CC1 90 MW	17.000	9.106		9.197		9.288
Fenchuganj CC2 90 MW	18.000	8.946		9.035		9.124
Fenchuganj 51 MW BPL	13.000	6.161		6.222		6.284
Khusiara 163 MW (Max)	28.000	9.981		10.080		10.180
Fenchuganj 50 MW Rental (Prima)	10.000	6.008		6.068		6.128
Summit Bibiyana-2 (341 MW)	62.000	48.633		0.000		49.606
Bibiyana-3 CC (400 MW)	45.000	0.000		0.000		
Bibiyana South (400 MW)	45.000	51.159		0.000		51.159
Kumargaon 20 MW P.S	2.000	6.812		6.880		6.948
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.299		2.322		2.345
Kumargaon United power 25 MW	5.700	3.188		3.220		3.251
Kumargaon 150 MW CCPP	36.000	0.000		0.000		0.000
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
<b>Sub-total (D) :</b>	<b>396.700</b>	<b>186.542</b>		<b>87.617</b>		<b>189.249</b>
<b>E) Paschimanchal Franchise Area (PFA) : Grid Power</b>						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	1.244		1.294		1.299
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	0.000		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.967		0.000		54.467
<b>Sub-total (E) :</b>	<b>240.900</b>	<b>55.211</b>		<b>1.294</b>		<b>0.000</b>
<b>F) Sundarban Franchise Area (SFA):</b>						
Bhola VERL 34.5 MW Rental	10.000	1.230		1.242		1.255
Bhola 225 MW CCPP	35.000	31.300		33.610		34.750
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.790				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
<b>Sub-total (F)</b>	<b>143.000</b>	<b>68.320</b>		<b>34.852</b>		<b>36.005</b>
<b>H) Gas Consumption for Power</b>						
i) Grid Power	2454.100	776.830		776.830		776.830
ii) Non Grid Power	62.000	91.948		92.867		93.787
<b>Total Gas Consumption for Power (A..F)</b>	<b>2516.100</b>	<b>868.778</b>		<b>869.697</b>		<b>870.617</b>
<b>I. Fertilizer : i) TFA :</b>						
JFCL	45.000	2.811		30.000	290	43.200
GPFPLC	45.000	56.030		56.030		0.000
PUFF	14.000	0.000		0.000		0.000
<b>Sub-total (i) :</b>	<b>104.000</b>	<b>58.841</b>		<b>86.030</b>		<b>43.200</b>
<b>ii) KFA :</b>						
KAFCO	63.000	2.722		13.000		44.000
CUFL	52.000	8.850		6.000		40.000
<b>Sub-total (ii) :</b>	<b>115.000</b>	<b>11.572</b>		<b>19.000</b>		<b>84.000</b>
iii) BFA : AFCCL	52.000	46.100		46.100	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	39.786		40.183		40.183
<b>Total Fertilizer Consump. (i ... iv) :</b>	<b>264.000</b>	<b>156.299</b>		<b>191.313</b>		<b>196.183</b>
<b>J. Others Consumptions :</b>						
i) TFA	600.000	1190.474		1140.000		1145.000
ii) KFA		184.890		165.516		154.000
iii) BFA		109.593		110.689		111.785
iv) JFA	38.000	98.480		99.465		100.450
v) SFA	2.000	4.090		4.210		4.400
vi) PFA (Estimated)	12.000	30.530		27.817		26.513
<b>Total Others Consumption (i ... v) :</b>	<b>652.000</b>	<b>1618.057</b>		<b>1547.696</b>		<b>1542.147</b>
<b>Total Gas Consumption (A ... I) :</b>		<b>2643.133</b>		<b>2608.707</b>		<b>2608.947</b>

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1622.180
KGDCL	242.676
BGDCL	295.319
JGTDSL	324.808
PGCL	85.741
SGCL	72.410
<b>Total Consumption :</b>	<b>2643.133</b>

Difference between production and consumption = 6.875 MMSCFD

npmin

Ishan Ahmad 3/2026

M. Khan

[Signature]

General Manager (Operation)



**Gas Transmission Company Ltd.**  
(A Company of Petrobangla)  
GTCL Head Office Building  
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area  
Agargaon, Dhaka-1207.

**Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic**

( From 08:00 Hrs of 24-Jan-24 to 08:00 Hrs of 25-Jan-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	<b>Condensate Pumped :</b>			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	856783.00
	e) Muchai Compressor Station		Hr.	0.00
	<b>Total Quantity of Condensate Pumped (a-e) :</b>			<b>856783.00</b>
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			<b>858355.00</b>

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General Manager (Operation)