



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13527.22

To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C. 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops.& Mines), Petrobangla
3. Director (Ops.), TGTDC	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS.

(From 08:00 Hrs of 13-Jul-22 to 08:00 Hrs of 14-Jul-22)

Reporting Date: 14-Jul-2022

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titans Gas Field	26	542.000	337.6510			
Hobiganj Gas Field	7	225.000	149.9960			
Bakhrabad Gas Field	6	43.000	35.4530			
Narsingdi Gas Field	2	30.000	26.9140			
Meghna Gas Field	1	11.000	5.5010			
Sub-total (A) :	42	851.000	555.5150			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	31.3749			
Kailashilla Gas Field # 1	2	13.000	4.1464			
Beanibazar Gas Field	1	15.000	7.0418			
Rashidpur Gas Field	5	60.000	43.5895			
Horipur Gas Field (Sylhet)	1	6.000	5.9000			
Sub-total (B) :	12	149.000	92.0526			
C. BAPEX :						
Salda Gas Field	1	3.000	3.8700			
Fenchuganj Gas Field	2	26.000	15.0781			
Shahbazpur Gas Field	3	50.000	62.5613			
Semutang Gas Field	2	3.000	0.7525			
Sundalpur Gas Field	1	5.000	7.9089			
Srikail Gas Field	3	40.000	32.9528			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.0456			
Sub-total (C) :	14	145.000	131.1692			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	53.7530	221.9980 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	8.1630			
Bibyana Gas Field	26	1200.000	1067.9290			
Sub-total (E)	39	1512.000	1129.8450			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	44.1500			
H. RLNG Intake: a) MLNG						
		500.000	390.4240			
b) SLNG						
		500.000	95.1810			
2. Total Production (A ... H)						
	112	3760.000	2438.3368			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 14-Jul-2022 Pressure PSIG	14-Jul-2022 Flow MMSCFD	20:00 Hr on 13-Jul-2022 Pressure PSIG	13-Jul-2022 Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	18.414	709	19.000	541	15.890	
iii) Jalalabad Gas Field	-0.458	0	-3.736	559	67.264	
iv) Fenchuganj Gas Field	15.067	723	16.000	547	16.420	
v) Moulvibazar Gas Field	8.100	668	0.000	544	0.000	
vi) Rashidpur Gas Field	42.180	768	42.000	556	41.380	
vii) Bibyana Gas Field	726.590	929	867.000	675	489.623	
viii) Hobiganj Gas Field	71.902		71.900		0.000	
ix) Titans Gas Field Loc.- C	28.929	745	29.218		29.508	
ix) Titans Gas Field Loc.- E	37.684	700	38.061		38.438	
ix) Titans Gas Field Loc.- i	17.435	705	17.609		17.784	
ix) Titans Gas Field Loc.- j	40.454	720	40.859		41.263	
Total In-take To N-S/R-A (i ... ix) :	1006.297		1137.911		757.569	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-Jul-2022 Pressure PSIG	14-Jul-2022 Flow MMSCFD	20:00 Hr on 13-Jul-2022 Pressure PSIG	13-Jul-2022 Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	726.000	713/899	734.664	740/739	849.471
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		38.139		38.521		38.902
ii) SFCL		15.902				
iii) Kusiara 163 MW		24.975				
iv) Munshibazar DRS (Estimated)	3	3.000		3.030		3.060
v) Shahjibazar TBS	40	29.005		29.295		29.585
Sub-total (i - ii) :		111.021		70.846		71.547

A. Khan

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on	14-Jul-2022	20:00 Hr on	13-Jul-2022
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		9.627	710	10.627		11.127
ii) AFCCCL		41.300	740	41.310	490	41.320
Sub-total (i - ii) :		50.927		51.937		52.447
Gas In-take At AGMS (a less c & d) :		844.349	732	1067.065	696	686.021
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		12.961		13.961		14.461
ii) KTL-II Off-take (Beanibazar GF)		7.042		7.022		7.542
e. 2) To JGTDSL from Jalalabad gas field through spur line		53.736				
f) Ashuganj Compressor Station:						
Suction/Discharge	1500	844.279	725/905	797.000	670/750	764.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	305	0.000	809	0.000
ii) A-B-2 (New) Pipeline	450	0.000	796	0.000	806	0.000
iii) BB Pipeline	350	332.206	745	331.000	711	290.000
iv) VS-3 Pipeline	150	128.368	716	104.000	695	111.000
v) A-M Pipeline	450	383.705	683	362.000	514	363.000
Total Delivery from AGMS (i...v)		844.279		797.000		764.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGSL & KGDCL Through A-B1 Line	450	0.000	668	0.000	310	0.000
- Through VS-3 Pipeline	150	128.368	716	104.000	695	111.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	305	311.340	809	312.858
- Through B-B Pipeline	350	82.681	745	87.681	711	92.681
- Through A-M Line	450	383.705	683	362.000	514	363.000
Total Delivery To TGTDCCL		466.386		761.021		768.539
iii) To PGCL and SGCL System		249.525		251.525		254.525
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		844.279		1116.546		1134.064
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CHT & CFB Pipeline		155.040	305	156.040	809	160.040
ii) Bangora Gas Field		43.200	313	43.200	313	43.200
iii) Titas Gas Field Location G		15.802	360	15.802	360	15.802
iv) Titas Gas Field Location A2		17.130	375	17.130	375	17.130
v) Srikail Gas Field		32.755	453	32.755	453	32.755
vi) Bakhrabad Gas Field		34.991	441	35.791	423	29.778
vii) Salda Gas Field		3.824	450	4.524		3.890
viii) Meghna Gas Field		5.498		6.098		10.263
Total In-take (i ... viii) :		308.240		311.340		312.858
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	668	1.000	310	5.000
ii) To BGDCL through BKB-Demra Line		10.000		10.005		10.010
iii) To TGTDCCL through BKB-Demra line		250.000	668	251.000	310	255.000
iv) To TGTDCCL through BKB-Siddirganj line		48.240	660	49.335	389	42.848
Total Off-take (i ... iv) :		308.240		311.340		312.858
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDCCL) :						
i) Ashulia CGS		140.460	550/110	140.510	301/107	140.560
ii) Aminbazar CGS		77.250	537/94	83.000		83.000
iii) Dhanua GMS from BD pipeline		221.998	650	178.000	580	178.000
Total Gas Consumption by TGTDCCL through GTCL		986.624		988.624		988.624
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		279.505	668	279.505	310	279.505
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... i) :		279.505		280.505		284.505
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000	438/264	0.000	406/257	0.000
ii) Others (BGDCL & KGDCL)		124.465		125.465		129.465
iii) To TGTDCCL		155.040		156.040		160.040
Total Off-take (i ... ii) :		279.505		281.505		289.505
E. Gas In-take & Off-take of Maheshkhali-Anowara-Fouzderhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		485.605	751.000	474.000	751	472.000
Total In-take (i ... i) :		485.605		474.000		474.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		206.100	670/276	195.600	670/276	263.760
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		279.505		279.505		279.505
Total Off-take (i ... ii) :		485.605		485.605		485.605
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		0.000	715/700	0.000	55/80	53.568
ii) Gouripur TBS to BGSL (Provisional)		10.000		10.000		10.000
iii) Others (Hori.100MW; etc.)		250.000		251.000		201.432
Total (i ... iii) :		260.000		261.000		265.000

A. Kumar

Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-Jul-2022		20:00 Hr on 13-Jul-2022	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :		249.525	0	201.091		210.748
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		15.199		15.351		15.504
ii) Bogra TBS (Power+Others)		14.401	236/174	12.000	395/353	10.700
iii) Baghabari CGS (Power)		1.695	244/236	16.000	406/324	26.784
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		156.940		156.940		156.940
vi) Bheramara CGS		60.480				
Total Off-take (i ... vi) :		249.525		201.091		210.748
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1887.103		1966.194		1584.390
Total Gas Delivery		1887.034		1966.194		1584.390
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000	140	0.000
Siddirganj (120 x 2) MW P.S.	55.000	44.738		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	48.345		16.800		489.360
Horipur 100MW P.S.	25.000	0.000		0.000	120	0.000
Tongi 80 MW P.S	36.000	0.000		0.000	70	0.000
Horipur 360 MW P.P.	70.000	49.283		21.600	140	43.488
Horipur 412 MW P.P. (EGCB)	63.500	55.538		0.000	150	58.656
Meghnaghat 450 MW P.P.	100.000	67.581		36.000	145	51.744
Summit Meghnaghat 335 MW	75.000	0.000		5.000	145	0.000
RPCL 210 MW P.P.	42.000	37.900		21.720	230	30.312
Madabdi REB Summit (11+27) MW	8.000	3.326		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.883		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.634		0.000		3.707
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.800		6.868		6.936
Gazipur Summit Northern 33 MW SIPP	8.000	7.516		7.591		7.666
Norsingdi Dorin 22 MW SIPP	5.000	2.022		2.042		2.062
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			300	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	0.000				
Ghorashal (Unit-5) 210 MW	51.500	41.139		0.000		82.704
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	48.109				
Ghorashal Regent Power 108 MW	25.000	18.562		18.748		18.933
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	439.376		136.369		795.669
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	0.261		0.264		0.266
Rahim Energy 30MW	7.000	0.000		0.000		0.000
Unic Power ,Unit 1 & 2- 40MW	7.000	2.819		2.847		2.875
Alpha Power 10MW	2.000	2.415		2.439		2.463
Shah Cement 10MW	2.500	0.810		0.818		0.826
B Paper+U' Cement+Sung Sung+Mpll	7.000	19.895		20.094		20.293
CITY Sugar Power 10 MW	2.000	6.185		6.247		6.309
Malancha Holding 35 MW	7.000	8.246		8.328		8.411
ASM PS (10 MW)	3.000	1.481		1.496		1.511
Partex Engy. 10 MW	3.000	0.000		0.000		0.000
AM Energy Ltd. 10 MW	2.000	0.161		0.163		0.164
Everest Power (25 MW)	2.500	10.029		10.129		10.230
Sub-total (ii) :	47.000	52.302		52.825		53.348
Total A(i+ii)	1054.000	491.678		189.194		849.017
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	29.314	248	29.659	247	29.777
Shikalbaha P.S (225+150+60 MW)	88.000	0.000	249	0.000	248	0.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	4.566		4.612		4.657
Sub-total (i) :	194.000	33.880		34.271		34.434
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	6.117		6.178		6.239
Sub-total (ii) :	15.000	6.117		6.178		6.239
Total B(i+ii)	209.000	39.997		40.448		40.673
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCl (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCl (3-5) 450 MW	100.000	0.000		0.000		
APSCl 225 MW CCPP	40.000	1.274		0.000		0.000
United 200MW Moduler Power Plant	40.000	32.569		0.000		34.569
Ashuganj South 450 MW CCPP	65.000	38.479		0.000		40.479
Ashuganj North 450 MW CCPP	65.000	45.431		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	19.798		0.000		
Comilla REB (11+13.5) MW	6.000	4.521		4.566		4.611
Jangalia PS 33 MW Summit Rental	8.000	6.568		6.634		6.699
Feni Dorin 22 MW SIPP	5.000	4.604		4.650		4.696
Feni Mohipal 11 MW SIPP	2.500	1.967		1.987		2.006
Chandpur Power 150 MW CCPP	12.000	24.550		24.796		25.041
Midland PS 51 MW	12.000	9.627	710	9.617		9.637
Sub-total (C) :	415.500	189.388		52.249		153.707

Adhikar

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-Jul-2022		20:00 Hr on 13-Jul-2022	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	17,318		17,491		17,664
Shahjibazar P.S 50 MW Rental	12,000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47,000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20,000	17,557		17,733		17,908
Fenchuganj CC2 90 MW	17,000	9,248		9,340		9,433
Fenchuganj CC2 90 MW	18,000	9,143		9,235		9,326
Fenchuganj 51 MW BPL	13,000	9,800		9,898		9,996
Khusiara 163 MW (Max)	28,000	24,975		25,225		25,475
Fenchuganj 50 MW Rental (Prima)	10,000	9,948		10,048		10,147
Summit Bibiyana-2 (341 MW)	62,000	0.000		0.000		0.000
Bibiyana-3 CC (400 MW)	45,000	60,460		0.000		
Bibiyana South (400 MW)	45,000	50,377		0.000		50,377
Kumargaon 20 MW P.S	2,000	0.000		0.000		0.000
Kumargaon 50 MW P.S Rental (Prima)	12,000	3,347		3,380		3,413
Kumargaon 10 MW P.S	3,000	2,220		2,243		2,265
Kumargaon United power 25 MW	5,700	4,102		4,143		4,184
Kumargaon 150 MW CCPP	36,000	33,031		33,361		33,691
Hobiganj 11 MW Energypac SIPP	3,000	2,001		2,021		2,041
Sub-total (D) :	396,700	253,527		144,117		195,921
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50,000	1,695	236	1,695	0	1,695
Bogura GBB 20 MW PS Rental	3,800	4,254	250	4,154	120	4,354
Bogura 20MW PS (Prima) Rental	6,500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2,600	2,142		2,192		2,197
NWPGCL Unit-1 (225 MW)	35,000	34,181		0.000		
NWPGCL Unit-2 (225 MW)	35,000	32,313		0.000		
NWPGCL Unit-3 (225 MW)	35,000	32,465		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	57,981		0.000		58,481
Sub-total (E) :	240,900	165,031		8,041		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	8,450		8,535		8,619
Bhola 225 MW CCPP	35,000	17,170		19,480		20,620
Bhola Aggreko 95 Rental	26,000	0.000				
Bhola NBBL 220 MW		34,990				
Bheramara 410 MW CCPP NWPGCL	72,000	60,480		61,085		61,690
Sub-total (F) :	143,000	121,090		89,099		90,929
H) Gas Consumption for Power						
i) Grid Power	2254.100	1202.292		1202.292		1202.292
ii) Non Grid Power	62.000	58.419		59.003		59.587
Total Gas Consumption for Power (A..F)	2316.100	1260.711		1261.295		1261.879
I. Fertilizer : i) TFA :						
JFCL	45,000	3,032	480	8,400	425	3,192
GUFF	45,000	0.000		0.000	0	0.000
PUFF	14,000	0.000		0.000	0	0.000
Sub-total (i) :	104,000	3,032		8,400		3,192
ii) KFA :						
KAFCO	63,000	43,175	247	43,188	246	43,118
CUFL	52,000	26,215	244	24,528	243	24,960
Sub-total (ii) :	115,000	69,390		67,716		68,078
iii) BFA : AFCCL	52,000	41,300	740	41,300	490	17,928
iv) JFA : Shahjalal Fertilizer	45,000	15,902		16,061		16,061
Total Fertilizer Consump. (i ... iv) :	264,000	129,624		133,477		105,259
J. Others Consumptions :						
i) TFA	600,000	692,495		686,495		700,225
ii) KFA		117,128		105,194		151,728
iii) BFA		90,796		91,703		92,611
iv) JFA	38,000	83,975		84,815		85,655
v) SFA	2,000	2,350		2,470		2,660
vi) PFA (Estimated)	12,000	24,014		21,005		19,653
Total Others Consumption (i ... v) :	652,000	1010,757		991,682		1052,533
Total Gas Consumption (A ... I) :		2401,092		2386,454		2419,671

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1187.205
KGDCCL	226.514
BGDCL	321.484
JGTDCL	353.405
PGCL	189.045
SGCL	123.440
Total Consumption :	2401.092

Remarks :

The following gas fields and the end users are temporarily shut down :
Gas Fields :Roopgonj,, Sangu, Feni.

Power : SPS210,Horipur100+NEPC,Tongi 110,Westmont (45x2) PS,
Agreeco 80,145,70,Maxpower79,

Fertilizer :GUFFL,PUFF.

Other:

Deference = 37.245 MMSCF

A. Hussain

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Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Agargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13527.22
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	14-Jul-2022 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 13-Jul-22 to 08:00 Hrs of 14-Jul-22)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Director (Operation)