



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Azargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.131784.24

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)
(From 08:00 Hrs of 06-Feb-24 to 08:00 Hrs of 07-Feb-24)

Reporting Date: 7-Feb-2024

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titas Gas Field	26	542.000	390.2400			
Hobiganj Gas Field	7	225.000	116.9860			
Bakhrabad Gas Field	6	43.000	30.9120			
Narsingdi Gas Field	2	30.000	24.6390			
Meghna Gas Field	1	11.000	2.9320			
Sub-total (A) :	42	851.000	565.7090			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	30.9149			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.9178			
Rashidpur Gas Field	5	60.000	57.2185			
Horipur Gas Field (Syhet)	1	6.000	5.4736			
Sub-total (B) :	12	149.000	108.5248			
C. BAPEX :						
Salda Gas Field	1	3.000	2.1550			
Fenchuganj Gas Field	2	28.000	11.7074			
Shahbazpur Gas Field	3	50.000	53.9306			
Semulang Gas Field	2	3.000	0.9602			
Sundalpur Gas Field	1	10.000	3.1919			
Srikail Gas Field	3	40.000	28.8464			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	7.7655			
Sub-total (C) :	14	150.000	108.5570			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	164.2130			
Moulvibazar Gas Field	6	42.000	16.1330			
Bityana Gas Field	26	1200.000	1044.0330			
Sub-total (E)	39	1512.000	1224.3790	426.6960	MMSCF supply through BD Pipeline	
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	41.7300			
H. RLNG Intake: a) MLNG						
		500.000	641.2560			
b) SLNG						
		500.000	0.0000			
2. Total Production (A ... H)	112	3765.000	2690.1558			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day In MMSCF	08:00 Hr on 7-Feb-2024		20:00 Hr on 6-Feb-2024		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	15.002	505	16.000	494	10.000	
iii) Jalalabad Gas Field	109.486	523	110.103	512	113.103	
iv) Fenchuganj Gas Field	11.697	512	12.000	503	12.000	
v) Moulvibazar Gas Field	16.080	502	18.000	550	19.000	
vi) Rashidpur Gas Field	55.991	515	45.000	510	43.000	
vii) Bityana Gas Field	492.126	610	596.000	595	541.410	
viii) Hobiganj Gas Field	55.446		54.000		0.000	
ix) Titas Gas Field Loc.- C	31.289	675	31.602		31.915	
ix) Titas Gas Field Loc.- E	34.177	645	34.519		34.861	
ix) Titas Gas Field Loc.- I	25.818	650	26.076		26.334	
ix) Titas Gas Field Loc.- J	42.932	655	43.361		43.791	
Total In-take To N-S/R-A (I ... ix) :	890.043				875.413	
Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 7-Feb-2024 Pressure PSIG	Flow MMSCFD	20:00 Hr on 6-Feb-2024 Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	7.623	460/718	592.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		31.634		31.950		32.267
ii) SFCL		39.557				
iii) Kuslara 103 MW		28.311				
iv) Munshibazar DRB (Estimated)	3	2.003		3.030		3.060
v) Roghunondonpur (VS-P)	60	30.190		30.492		30.794
Sub-total (I - II) :		131.694		65.472		66.121

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						
i) Midland PS 51 MW, Ashuganj		7.623		8.023		9.123
ii) AFCCL		7.713		7.723	605	7.733
Sub-total (i - ii) :		16.336		16.346		16.856
Gas In-take At AGMS (a less c & d) :		743.013	589	921.185	607	809.292
e. 1) To JGTDSL From KTL-II & Beanbazar Gas Field :						
i) KTL-II Off-take (KTL MSTE)		15.913		16.913		17.413
ii) KTL-II Off-take (Beanbazar GF)		14.918		14.898		15.418
e. 2) To JGTDSL from Jalalabad gas field through spur line						
f) Ashuganj Compressor Station: Suction/Discharge	1500	742.913	589	732.000	607	664.000
g) Gas Delivery from AGMS :						
i) A-B-1 (Old) Pipeline	450	0.000	357	0.000	573	0.000
ii) A-B-2 (New) Pipeline	450	0.000	346	26.000	576	0.000
iii) BB Pipeline	350	184.049	562	160.000	583	128.000
iv) VS-3 Pipeline	160	108.912	417	111.000	432	135.000
v) A-M Pipeline	450	449.952	397	436.000	372	401.000
Total Delivery from AGMS (i...v)		742.913		732.000		664.000
h) Gas Delivery Condition Through AGMS & AB Line :						
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	495	0.000	405	0.000
- Through VS-3 Pipeline	150	108.912	417	111.000	432	135.000
ii) To TGTDCCL System :						
- Through A-B (1+2)	450	0.000	357	402.674	573	376.433
- Through B-B Pipeline	350	83.735	562	68.735	583	73.735
- Through A-M Line	450	449.952	397	436.000	372	401.000
Total Delivery To TGTDCCL		513.687		907.409		851.168
iii) To PGCL and SGCL System		120.314		122.314		125.314
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		742.913		1140.723		1111.482
B. Gas In-take at BKB Hub :						
a) In-take Condition :						
i) Through A-B, BKB-CTG & CFB Pipeline		236.624	357	237.624	573	241.624
ii) Bangora Gas Field		40.840	336	40.840	336	40.840
iii) Titlas Gas Field Location G		38.512	590	38.512	590	38.512
iv) Titlas Gas Field Location A2		19.805	600	19.805	600	19.805
v) Srikall Gas Field		28.462	367	28.462	367	28.462
vi) Bakhrabad Gas Field		30.449	436	31.249		0.000
vii) Salda Gas Field		2.153		2.853		3.890
viii) Meghna Gas Field		2.929		3.529		3.500
Total In-take (i ... viii) :		399.574		402.674		376.433
b) Off-take Condition :						
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	495	1.000	405	5.000
ii) To BGDCL through BKB-Demra Line		8.449		8.454		8.459
iii) To TGTDCCL through BKB-Demra line		120.000	495	121.000	405	125.000
iv) To TGTDCCL through BKB-Siddirganj line		271.125	490	272.220	400	237.974
Total Off-take (i ... iv) :		399.574		402.674		376.433
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulla Pipeline (To TGTDCCL) :						
i) Ashulla CGS		72.735		72.785		72.835
ii) Aminbazar CGS		90.660		97.000		97.000
iii) Dhanua GMS from BD pipeline		426.696	537	437.000	532	437.000
Total Gas Consumption by TGTDCCL through GTCL		1331.508		1333.508		1333.508
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDCCL) :						
a) In-take Condition :						
i) Through A-F Pipeline to BKB-Ctg Pipeline		366.916	495	366.916	405	366.916
ii) Through AB line		0.000		1.000		5.000
Total In-take (i ... ii) :		366.916		367.916		371.916
b) Off-take Condition :						
i) Through Fouzdarhat CGS		0.000		0.000		0.000
ii) Others (BGDCL & KGDCL)		130.292		131.292		135.292
iii) To TGTDCCL		236.624		237.624		241.624
Total Off-take (i ... iii) :		366.916		368.916		376.916
E. Gas In-take & Off-take of Maheshkhal-Anowara-Fouzdarhat Pipeline :						
a) In-take Condition :						
i) Through M-A Pipeline from CTMS		641.256	609.000	641.000	660	645.000
Total In-take (i ... i) :		641.256		641.000		641.000
b) Off-take Condition :						
i) Through Anowara CGS (RLNG) to KGTDCCL		274.340	537/160	270.000	595/174	232.000
ii) Through Anowara-Fouzdarhat Pipeline (RLNG)		366.916		366.916		366.916
Total Off-take (i ... ii) :		641.256		641.256		641.256
F. Off-take of BKB-Demra Pipeline (To TGTDCCL & BGDCL) :						
b) Off-take Condition						
i) CGS Demra		68.898	115/80	0.000	110/80	9.720
ii) Gouripur TBS to BGDCL (Provisional)		8.449		8.449		8.449
iii) Others (Hori.100MW; etc.)		51.102		121.000		115.280
Total (i ... iii) :		128.449		129.449		133.449

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on	7-Feb-2024	20:00 Hr on	6-Feb-2024
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		120.314		122.516		121.349
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)		21.168		21.370		21.583
ii) Bogra TBS (Power+Others)		11.000	252/227	9.000	85/78	7.600
iii) Baghabari CGS (Power)		0.000	276/271	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		87.348		87.348		87.348
vi) Bhoramara CGS		0.000				
Total Off-take (i ... vi) :		120.314		122.516		121.349
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2135.863		2261.522		2121.053
Total Gas Delivery		2135.763		2261.522		2121.053
Gas Consumption Scenario :						
3. A) I) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	16.931		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	0.000		28.800		288.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 380 MW P.P.	70.000	0.000		0.000	525	0.000
Horipur 412 MW P.P. (EGCB)	63.500	39.308		0.000	445	0.000
Meghnaghat 450 MW P.P.	100.000	67.135		50.400	435	57.600
Summit Meghnaghat 335 MW	75.000	0.000		5.000	435	0.000
Summit Meghnaghat 584 MW	100.000	36.383				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	14.064		10.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	5.104		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	3.258		0.000		0.050
Doreon Tangal 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	6.384		6.448		6.512
Gazipur Summit Northern 33 MW SIPP	8.000	6.481		6.546		6.611
Norsingdi Dorin 22 MW SIPP	5.000	0.000		0.000		0.000
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	44.569		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	3.457		3.492		3.526
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (I) :	1207.000	243.054		111.485		421.676
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.609		1.625		1.641
Rahim Energy 30MW	7.000	2.893		2.922		2.951
Unic Power ,Unit 1 & 2- 40MW	7.000	3.607		3.643		3.679
Alpha Power 10MW	2.000	1.970		1.990		2.009
Shah Cement 10MW	2.500	0.931		0.940		0.950
B Paper+U' Cement+Sung Sung+Mppi	7.000	45.523		45.978		46.433
CITY Sugar Power 10 MW	2.000	8.738		8.825		8.913
Malancha Holding 35 MW	7.000	8.514		8.599		8.684
ASM PS (10 MW)	3.000	0.898		0.907		0.916
Partex Engy. 10 MW	3.000	0.573		0.579		0.584
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	9.726		9.823		9.921
Sub-total (II) :	47.000	84.982		85.832		86.682
Total A(I+II)	1254.000	328.036		197.317		508.358
B) I) Karnafull Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	34.259		34.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	3.720		0.000		3.794
Sub-total (I) :	194.000	37.979		34.000		30.794
ii) Karnafull Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	8.400		8.484		8.568
Sub-total (II) :	15.000	8.400		8.484		8.568
Total B(I+II)	209.000	46.379		42.484		39.362
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		
APSC 225 MW CAPP	40.000	37.787		0.000		0.000
United 200MW Modular Power Plant	40.000	0.388		0.000		2.388
Ashuganj South 450 MW CAPP	65.000	30.865		0.000		41.865
Ashuganj North 450 MW CAPP	65.000	47.780		0.000		23.968
Ashuganj Precision Rental 55 MW	12.000	8.384		0.000		
Cornilla REB (11+13.5) MW	8.000	3.109		3.140		3.171
Jangalia PS 33 MW Summit Rental	8.000	6.211		6.273		6.335
Feni Dorin 22 MW SIPP	5.000	2.985		3.015		3.045
Feni Mohipal 11 MW SIPP	2.500	2.268		2.289		2.311
Chandpur Power 160 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	7.623		7.613		7.633
Sub-total (C) :	415.500	156.378		22.330		92.716

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 7-Feb-2024		20:00 Hr on 6-Feb-2024	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.280		18.463		18.646
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	10.446		10.550		10.655
Fenchuganj CC1 90 MW	17.000	9.105		9.196		9.287
Fenchuganj CC2 90 MW	18.000	8.490		8.575		8.660
Fenchuganj 51 MW BPL	13.000	8.610		8.696		8.783
Khusiara 163 MW (Max)	28.000	28.311		28.594		28.877
Fenchuganj 50 MW Rental (Prima)	10.000	5.429		5.483		5.537
Summit Bibiyana-2 (341 MW)	62.000	49.223		0.000		50.208
Bibiyana-3 CC (400 MW)	45.000	8.939		0.000		
Bibiyana South (400 MW)	45.000	55.590		0.000		55.590
Kumargaon 20 MW P.S	2.000	0.163		0.164		0.166
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.319		2.342		2.365
Kumargaon United power 25 MW	5.700	4.041		4.081		4.122
Kumargaon 150 MW CCPP	36.000	37.877		38.256		38.635
Hobiganj 11 MW Energypac SIPP	3.000	0.000		0.000		0.000
Sub-total (D) :	396.700	246.823		134.401		241.530
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	271	0.000	110	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	227	0.000	78	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	0.760		0.810		0.815
NWPGCL Unit-1 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	31.843		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	55.503		0.000		56.003
Sub-total (E) :	240.900	88.106		0.810		0.000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	1.230		1.242		1.255
Bhola 225 MW CCPP	35.000	32.390		34.700		35.840
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		17.370				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F) :	143.000	50.990		35.942		37.095
H) Gas Consumption for Power						
i) Grid Power	2454.100	823.330		823.330		823.330
ii) Non Grid Power	62.000	93.382		94.316		95.250
Total Gas Consumption for Power (A..F)	2516.100	916.712		917.646		918.580
I. Fertilizer : I) TFA :						
JFCL	45.000	2.703		30.000	290	43.200
GPFLC	45.000	71.357		71.357		0.000
PUFF	14.000	0.000		0.000		0.000
Sub-total (i) :	104.000	74.060		101.357		43.200
ii) KFA :						
KAFCO	63.000	44.298		44.000		44.000
CUFL	52.000	44.308		45.000		40.000
Sub-total (ii) :	115.000	88.606		89.000		84.000
iii) BFA : AFCCL	52.000	7.713		7.713	605	28.800
iv) JFA : Shahjalal Fertilizer	45.000	39.557		39.952		39.952
Total Fertilizer Consump. (i ... iv) :	264.000	209.936		238.022		195.952
J. Others Consumptions :						
i) TFA	600.000	1177.667		1140.000		1145.000
ii) KFA		173.472		165.516		154.000
iii) BFA		105.935		106.995		108.054
iv) JFA	38.000	96.391		97.355		98.319
v) SFA	2.000	4.240		4.360		4.550
vi) PFA (Estimated)	12.000	32.208		29.560		28.268
Total Others Consumption (i ... v) :	652.000	1589.913		1543.785		1538.191
Total Gas Consumption (A ... I) :		2716.561		2699.453		2652.723

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1579.783
KGDCL	308.457
BGDCL	270.026
JGTDCL	382.771
PGCL	120.314
SGCL	55.230
Total Consumption :	2716.561

Difference between production and consumption = -20.405 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 06-Feb-24 to 08:00 Hrs of 07-Feb-24)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		
	c) Kailashilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashugonj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

Handwritten signatures and initials.

Handwritten signature.

Handwritten signature.

General Manager (Operation)