



To : Managing Director, GTCL	From : Director (Operation), GTCL
C.C. 1. Manager (Cord.) to Chairman, Petrobangla.	2. Director (Ops. & Mines), Petrobangla
3. Director (Ops.), TGTDCCL	

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Provisional/Operational).
(From 08.00 Hrs of 13-Oct-23 to 08.00 Hrs of 14-Oct-23)

Reporting Date: 14-Oct-2023

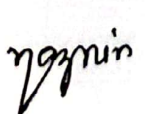

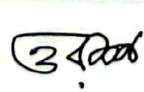

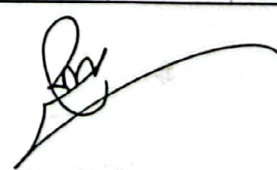
1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCL :						
Titus Gas Field	20	542.000	381.8845			
Hobiganj Gas Field	7	225.000	122.9920			
Bakhrabad Gas Field	6	43.000	31.4350			
Narsingdi Gas Field	2	30.000	25.4950			
Meghna Gas Field	1	11.000	3.2750			
Sub-total (A) :	42	851.000	564.8815			
B. SGFL :						
Kailashilla (MSTE) Gas Field	3	55.000	25.8719			
Kailashilla Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	15.2579			
Rashidpur Gas Field	5	60.000	46.2438			
Horipur Gas Field (Sylhet)	1	6.000	5.5770			
Sub-total (B) :	12	149.000	92.9506			
C. BAPEX :						
Salda Gas Field	1	3.000	3.2585			
Fenchuganj Gas Field	2	28.000	11.8084			
Shahbazpur Gas Field	3	50.000	76.6728			
Semutang Gas Field	2	3.000	0.9446			
Sundalpur Gas Field	1	10.000	7.8785			
Srikail Gas Field	3	40.000	31.2888			
Roopganj Gas Field	1	8.000	0.0000			
Begumgonj Gas Field	1	10.000	8.1614			
Sub-total (C) :	14	150.000	140.0130			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	170.4040	504.0270 MMSCF supply through BD Pipeline		
Moulovibazar Gas Field	6	42.000	10.1550			
Bibyana Gas Field	26	1200.000	1073.7470			
Sub-total (E)	39	1512.000	1254.3060			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD. Ltd. : Bangora Gas Field						
	5	103.000	40.3600			
H. RLNG Intake: a) MLNG						
		500.000	524.8268			
b) SLNG						
		500.000	141.6091			
2. Total Production (A ... H)						
	112	3765.000	2758.9470			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 14-Oct-2023		20:00 Hr on 13-Oct-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashilla Gas Field	17.961	505	17.310	508	18.720	
iii) Jalalabad Gas Field	111.121	656	111.363	658	110.283	
iv) Fenchuganj Gas Field	11.798	510	11.686	507	11.699	
v) Moulovibazar Gas Field	10.099	0	0.000	494	15.170	
vi) Rashidpur Gas Field	44.968	501	45.240	501	44.570	
vii) Bibyana Gas Field	444.153	588	575.000	596	548.892	
viii) Hobiganj Gas Field	57.891		58.470		59.049	
ix) Titus Gas Field Loc.- C	-1.655	725	-1.672		-1.688	
ix) Titus Gas Field Loc.- E	33.778	690	34.116		34.454	
ix) Titus Gas Field Loc.- i	25.349	700	25.602		25.856	
ix) Titus Gas Field Loc.- j	41.099	700	41.510		41.921	
Total In-take To N-S/R-A (i ... ix) :	796.563		918.626		908.926	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-Oct-2023		20:00 Hr on 13-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchai :						
Suction/Discharge	1210.000	0.000	0/0	0.000	0.000	0.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		37.872		38.251		38.629
ii) SFCL		6.792				
iii) Kusiara 163 MW		21.196				
iv) Munshibazar DRS	3	2.789		3.030		3.060
v) Raghunandanpur (VS-P)	60	51.872		52.391		52.909
Sub-total (i - ii) :		120.521		93.671		94.599

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on		20:00 Hr on		13-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :								
i) Midland PS 51 MW, Ashuganj		8.015		630		9.015		9.515
ii) AFCCCL		0.000		650		0.010	650	0.020
Sub-total (i - ii) :		8.015				9.025		9.535
Gas In-take At AGMS (a less c & d) :								
		668.026		644		824.954		639
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :								
i) KTL-II Off-take (KTL MSTE)		7.911				8.911		9.411
ii) KTL-II Off-take (Beanibazar GF)		15.258				15.238		15.758
e. 2) To JGTDSL from Jalalabad gas field through spur line								
f) Ashuganj Compressor Station:								
Suction/Discharge	1500	668.026		644		635.000	639	634.000
g) Gas Delivery from AGMS :								
i) A-B-1 (Old) Pipeline	450	0.000		490		0.000	391	0.000
ii) A-B-2 (New) Pipeline	450	0.000		485		0.000	382	0.000
iii) BB Pipeline	350	157.812		494		155.000	480	155.000
iv) VS-3 Pipeline	150	165.309		532		165.000	481	164.000
v) A-M Pipeline	450	344.845		401		315.000	394	315.000
Total Delivery from AGMS (I...v)		668.026		635.000		635.000		634.000
h) Gas Delivery Condition Through AGMS & AB Line :								
i) To BGSL & KGDCL Through A-B1 Line								
- Through VS-3 Pipeline	150	165.309		532		165.000	481	164.000
ii) To TGTDC System :								
- Through A-B (1+2)	450	0.000		490		478.381	391	442.783
- Through B-B Pipeline	350	14.126		494		19.126	480	24.126
- Through A-M Line	450	344.845		401		315.000	394	315.000
Total Delivery To TGTDC		358.971				812.507		781.909
iii) To PGCL and SGCL System								
		143.686				145.686		148.686
Total Delivery Through AGMS & AB (1+2) Line (I ... III) :		668.026		1123.193		1123.193		1094.595
B. Gas In-take at BKB Hub :								
a) In-take Condition :								
i) Through A-B, BKB-CHT & CFB Pipeline		308.295		490		309.295	391	313.295
ii) Bangora Gas Field		39.550		440		39.550	440	39.550
iii) Titus Gas Field Location G		39.182		480		39.182	480	39.182
iv) Titus Gas Field Location A2		19.561		475		19.561	475	19.561
v) Srikail Gas Field		31.195		499		31.195	499	31.195
vi) Bakhrabad Gas Field		30.973		432		31.773		0.000
vii) Salda Gas Field		3.253		462		3.953		0.000
viii) Meghna Gas Field		3.272				3.872		0.000
Total In-take (i ... viii) :		475.281				478.381		442.783
b) Off-take Condition :								
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000		467		1.000	420	5.000
ii) To BGDCL through BKB-Demra Line		7.139				7.144		7.149
iii) To TGTDC through BKB-Demra line		150.000		467		151.000	420	155.000
iv) To TGTDC through BKB-Siddirganj line		318.142		405		319.237	413	275.634
Total Off-take (i ... iv) :		475.281				478.381		442.783
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDC) :								
i) Ashulia CGS		153.185		0.000		153.235	0	153.285
ii) Aminbazar CGS		85.450		0.000		0.000		0.000
iii) Dhanua GMS from BD pipeline		504.027		549		491.000	547	491.000
Total Gas Consumption by TGTDC through GTCL		1331.140				1333.140		1333.140
D. Gas In-take & Off-take of BKB-Chattogram Pipeline (To BGDCL & KGTDC) :								
a) In-take Condition :								
i) Through A-F Pipeline to BKB-Ctg Pipeline		433.056		467		433.056	420	433.056
ii) Through AB line		0.000				1.000		5.000
Total In-take (i ... ii) :		433.056				434.056		438.056
b) Off-take Condition :								
i) Through Fouzdarhat CGS		0.000				0.000		0.000
ii) Others (BGDCL & KGDCL)		124.761				125.761		129.761
iii) To TGTDC		308.295				309.295		313.295
Total Off-take (i ... iii) :		433.056				435.056		443.056
E. Gas In-take & Off-take of Maheskhali-Anowara-Fouzderhat Pipeline :								
a) In-take Condition :								
i) Through M-A Pipeline from CTMS		666.436		739.065		750.000	756	778.000
Total In-take (i ... i) :		666.436				750.000		750.000
b) Off-take Condition :								
i) Through Anowara CGS (RLNG) to KGTDC		233.380		677/239		237.120	734/250	233.280
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		433.056				433.056		433.056
Total Off-take (i ... ii) :		666.436				666.436		666.436
F. Off-take of BKB-Demra Pipeline (To TGTDC & BGDCL) :								
b) Off-take Condition								
i) CGS Demra		67.696		100/70		73.152	70/55	56.184
ii) Gouripur TBS to BGSL (Provisional)		7.139				7.139		7.139
iii) Others (Hori.100MW; etc.)		82.304				77.848		98.816
Total (I ... III) :		157.139				158.139		162.139

Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	14-Oct-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	13-Oct-2023 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga :						
b) Off-take Condition :		143.686	0	153.411		145.382
i) Sadanandanpur & Ullapara (Estimated)		17.026		17.196		17.368
ii) Bogra TBS (Power+Others)		8.162	300/255	13.694	280/259	6.913
iii) Baghabari CGS (Power)		0.000	317/311	4.032	283/277	2.592
iv) Rajshahi CGS from B-R pipeline		0.810		0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)		117.688		117.688		117.688
vi) Bheramara CGS		0.000				
Total Off-take (i ... vi) :		143.686		153.411		145.382
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		2157.181		2352.861		2304.583
Total Gas Delivery		2157.181		2352.861		2304.583
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	49.231		45.312		527.040
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	47.608		45.696	200	45.048
Horipur 412 MW P.P. (EGCB)	63.500	54.719		52.128	230	59.544
Meghnaghat 450 MW P.P.	100.000	64.509		62.928	190	62.448
Summit Meghnaghat 335 MW	75.000	52.616		57.616	190	49.440
RPCL 210 MW P.P.	42.000	12.396		14.760	240	10.992
Madabdi REB Summit (11+27) MW	8.000	3.655		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.429		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	3.520		0.000		3.590
Rupgonj Summit Eastern 33 MW SIPP	8.000	2.416		2.440		2.464
Gazipur Summit Northern 33 MW SIPP	8.000	4.144		4.185		4.227
Norsingdi Dorin 22 MW SIPP	5.000	3.836		3.874		3.913
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			295	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	41.362		0.000		42.672
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	0.000		0.000		0.000
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1007.000	344.441		288.940		811.478
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.548		1.563		1.579
Rahim Energy 30MW	7.000	1.378		1.392		1.406
Unic Power, Unit 1 & 2- 40MW	7.000	3.165		3.197		3.228
Alpha Power 10MW	2.000	1.090		1.101		1.112
Shah Cement 10MW	2.500	1.124		1.135		1.146
B Paper+U' Cement+Sung+MppI	7.000	43.318		43.751		44.184
CITY Sugar Power 10 MW	2.000	7.886		7.965		8.044
Malancha Holding 35 MW	7.000	7.273		7.346		7.418
ASM PS (10 MW)	3.000	0.739		0.746		0.754
Partex Engy. 10 MW	3.000	0.843		0.851		0.860
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	6.881		6.950		7.019
Sub-total (ii) :	47.000	75.245		75.997		76.750
Total A(i+ii)	1054.000	419.686		364.937		888.228
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000	372	0.000
Shikalbaha P.S (225+150+60 MW)	88.000	37.260		37.560	373	37.560
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.800		2.828		2.856
Sub-total (i) :	194.000	40.060		40.388		40.416
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW, CEPZ	15.000	8.714		8.801		8.889
Sub-total (ii) :	15.000	8.714		8.801		8.889
Total B(i+ii)	209.000	48.774		49.189		49.305
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSC (1-2) 178 MW	48.000	0.000		0.000		2.000
APSC (3-5) 450 MW	100.000	0.000		0.000		0.000
APSC 225 MW CAPP	40.000	38.288		0.000		3.903
United 200MW Moduler Power Plant	40.000	1.903		0.000		45.836
Ashuganj South 450 MW CAPP	65.000	43.836		0.000		23.968
Ashuganj North 450 MW CAPP	65.000	97.193		0.000		
Ashuganj Precision Rental 55 MW	12.000	11.041		0.000		
Comilla REB (11+13.5) MW	6.000	1.400		1.414		1.428
Jangalia PS 33 MW Summit Rental	8.000	6.411		6.475		6.539
Feni Dorin 22 MW SIPP	5.000	3.146		3.177		3.209
Feni Mohipal 11 MW SIPP	2.500	0.866		0.875		0.883
Chandpur Power 150 MW CAPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	8.015	630	8.005		8.025
Sub-total (C) :	415.500	212.099		19.946		95.792

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Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on 14-Oct-2023		20:00 Hr on 13-Oct-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jalalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18.000	18.618		18.804		18.990
Shahjibazar P.S 50 MW Rental	12.000	0.000		0.000		0.000
Shahjibazar P.S (CCPP 330 MW)	47.000	0.000		0.000		0.000
Shahjibazar P.S 86 MW Rental	20.000	18.642		18.828		19.015
Fenchuganj CC1 90 MW	17.000	9.006		9.096		9.186
Fenchuganj CC2 90 MW	18.000	8.708		8.795		8.882
Fenchuganj 51 MW BPL	13.000	9.300		9.393		9.486
Khusiara 163 MW (Max)	28.000	21.198		21.408		21.620
Fenchuganj 50 MW Rental (Prima)	10.000	10.857		10.966		11.074
Summit Bibiyana-2 (341 MW)	62.000	46.315		0.000		47.241
Bibiyana-3 CC (400 MW)	45.000	60.912		0.000		
Bibiyana South (400 MW)	45.000	9.108		0.000		9.108
Kumargaon 20 MW P.S	2.000	6.061		6.122		6.182
Kumargaon 50 MW P.S Rental (Prima)	12.000	0.000		0.000		0.000
Kumargaon 10 MW P.S	3.000	2.375		2.399		2.423
Kumargaon United power 25 MW	5.700	1.710		1.736		1.753
Kumargaon 150 MW CCPP	30.000	34.489		34.833		35.178
Hobiganj 11 MW Energypac SIPP	3.000	1.624		1.640		1.656
Sub-total (D) :	396.700	258.931		144.022		201.797
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50.000	0.000	311	0.000	277	0.000
Bogura GBB 20 MW PS Rental	3.800	0.000	255	-0.100	259	0.100
Bogura 20MW PS (Prima) Rental	6.500	0.000		0.000		0.000
Ullahpara 11 MW Summit SIPP	2.600	2.035		2.085		2.090
NWPGCL Unit-1 (225 MW)	35.000	32.707		0.000		
NWPGCL Unit-2 (225 MW)	35.000	0.000		0.000		
NWPGCL Unit-3 (225 MW)	35.000	31.957		0.000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73.000	53.024		0.000		53.524
Sub-total (E) :	240.900	119.723		1.985		55.714
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10.000	7.830		7.908		7.987
Bhola 225 MW CCPP	35.000	30.480		32.790		33.930
Bhola Aggreko 95 Rental	26.000	0.000				
Bhola NBBL 220 MW		35.360				
Bheramara 410 MW CCPP NWPGCL	72.000	0.000		0.000		0.000
Sub-total (F)	143.000	73.670		40.698		41.917
H) Gas Consumption for Power						
i) Grid Power	2254.100	1048.924		1048.924		1048.924
ii) Non Grid Power	62.000	83.959		84.799		85.638
Total Gas Consumption for Power (A..F)	2316.100	1132.883		1133.723		1134.563
I. Fertilizer : i) TFA :						
JFCL	45.000	0.425	315	0.000	295	0.480
GPFPLC	45.000	61.572		61.572	210	61.704
PUFF	14.000	0.000		0.000	210	0.000
Sub-total (i) :	104.000	61.997		61.572		62.184
ii) KFA :						
KAFCO	63.000	48.596		50.117	371	48.542
CUFL	52.000	28.878		25.032	368	28.392
Sub-total (ii) :	115.000	77.474		75.149		76.934
iii) BFA : AFCL	52.000	0.000	650	0.000	650	0.000
iv) JFA : Shahjalal Fertilizer	45.000	6.792		6.860		6.860
Total Fertilizer Consump. (i ... iv) :	264.000	146.263		143.581		145.978
J. Others Consumptions :						
i) TFA	600.000	1072.556		1066.556		1087.887
ii) KFA		152.290		143.277		-8.889
iii) BFA		96.820		97.788		98.756
iv) JFA	38.000	96.275		97.237		98.200
v) SFA	2.000	5.470		5.590		5.780
vi) PFA (Estimated)	12.000	23.963		28.906		22.092
Total Others Consumption (i ... v) :	652.000	1447.373		1439.354		1303.827
Total Gas Consumption (A ... I) :		2726.520		2716.658		2584.367

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCI	1554.239
KGDCL	278.538
BGDCL	308.919
JGTDSL	361.998
PGCL	143.686
SGCL	79.140
Total Consumption :	2726.520

Difference between production and consumption= 32.427 MMSCFD

ngymir
A. Sam 3/10/23

Director (Operation)



Gas Transmission Company Ltd.

(A Company of Petrobangla)

GTCL Head Office Building

Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area

Aqargaon, Dhaka-1207.

To :	Managing Director, GTCL	From :	Director (Operation), GTCL
C.C.:	1. DGM (RTD), Dhaka, GTCL.	Ref. :	28.14.0000.134.01.13432.21
	2. DGM (RTD, Ashuganj), AGMS, B-Baria, GTCL.	Date :	14-Oct-2023 (Reporting)

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 13-Oct-23 to 08:00 Hrs of 14-Oct-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	826893.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			826893.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			827004.00

ngamin
A. Hussain
3/10/23

Director (Operation)