



Gas Transmission Company Ltd.

(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-10/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Ref. : 28.14.0000.134.01.13999.23

Subject : DAILY GAS PRODUCTION AND SUPPLY STATISTICS (Operational/Provisional)

(From 08:00 Hrs of 13-Nov-23 to 08:00 Hrs of 14-Nov-23)

Reporting Date: 14-Nov-2023

1. Gas Production Scenario :						
Gas Fields	No. of Wells	Capacity MMSCF	Production MMSCF	Remarks		
A. BGFCCL :						
Titas Gas Field	20	542.000	385.1900			
Hobiganj Gas Field	7	225.000	120.8300			
Bakhrabad Gas Field	0	43.000	31.9040			
Narsingdi Gas Field	2	30.000	24.6620			
Meghna Gas Field	1	11.000	3.0990			
Sub-total (A) :	42	851.000	665.6850			
B. SGFL :						
Kailashtila (MST) Gas Field	3	65.000	25.3378			
Kailashtila Gas Field # 1	2	13.000	0.0000			
Beanibazar Gas Field	1	15.000	14.8200			
Rashidpur Gas Field	5	60.000	46.3425			
Horipur Gas Field (Sylhet)	1	6.000	5.5656			
Sub-total (B) :	12	149.000	92.0659			
C. BAPEX :						
Salda Gas Field	1	3.000	2.9500			
Fenchuganj Gas Field	2	26.000	11.9005			
Shahbazpur Gas Field	3	50.000	75.1204			
Semutang Gas Field	2	3.000	0.9584			
Sundalpur Gas Field	1	10.000	7.6355			
Srikail Gas Field	3	40.000	36.9240			
Roopganj Gas Field	1	8.000	0.0000			
Begumganj Gas Field	1	10.000	8.0914			
Sub-total (C) :	14	150.000	143.5782			
D. Santos : Sangu Gas Field						
	0	0.000	0.0000			
E. Chevron Bangladesh blocks-13 & 14 Ltd. :						
Jalalabad Gas Field	7	270.000	169.0030	436.6960 MMSCF supply through BD Pipeline		
Moulvibazar Gas Field	6	42.000	13.7370			
Bibyana Gas Field	26	1200.000	1051.8130			
Sub-total (E)	39	1512.000	1234.5530			
F. NIKO RESOURCES : Feni Gas Field						
	0	0.000	0.0000			
G. Tullow BD, Ltd. : Bangora Gas Field						
	5	103.000	42.9300			
H. RLNG Intake: a) MLNG						
		500.000	0.0000			
b) SLNG						
		500.000	501.5450			
2. Total Production (A ... H)						
	112	3765.000	2580.3571			
In-take & Delivery Condition of GTCL Operated Pipelines & AGMS :						
A. Gas In-take & Delivery Condition of N-S & R-A Pipelines and AGMS :						
a) Gas In-take To N-S & R-A Pipelines :						
Gas Fields	Supply of the Day in MMSCF	08:00 Hr on 14-Nov-2023		20:00 Hr on 13-Nov-2023		
		Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD	
i) Beanibazar Gas Field	0.000		0.000		0.000	
ii) Kailashtila Gas Field	13.451	505	13.000	494	10.000	
iii) Jalalabad Gas Field	111.951	523	112.896	512	110.896	
iv) Fenchuganj Gas Field	11.890	512	12.000	503	12.000	
v) Moulvibazar Gas Field	13.680	502	13.000	550	19.000	
vi) Rashidpur Gas Field	45.178	515	45.000	510	43.000	
vii) Bibyana Gas Field	454.844	610	601.000	595	550.902	
viii) Hobiganj Gas Field	59.351		57.000		0.000	
ix) Titas Gas Field Loc. - C	30.959	675	31.269		31.578	
ix) Titas Gas Field Loc. - E	34.127	645	34.468		34.810	
ix) Titas Gas Field Loc. - I	25.495	650	25.750		26.005	
ix) Titas Gas Field Loc. - J	40.981	655	41.391		41.801	
Total In-take To N-S/R-A (I ... ix) :	841.907				879.992	
Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-Nov-2023		20:00 Hr on 13-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
b) Compressor Station at Muchal :						
Suction/Discharge	1210.000	570.000	477/728	570.000	477/708	550.000
c) Gas Off-take From N-S Pipeline to JGTDSL :						
i) Fenchuganj 90 MW P.S (FPS)		15.979		16.139		16.299
ii) SFCL		41.382				
iii) Kuslara 163 MW		0.000				
iv) Munshibazar DRS (Estimated)	3	1.876		3.030		3.060
v) RoghunondonPur (VS-P)	60	18.330		18.513		18.697
Sub-total (I - II) :		77.567		37.682		38.055

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on		14-Nov-2023		20:00 Hr on		13-Nov-2023	
			Pressure	PSIG	Flow	MMSCFD	Pressure	PSIG	Flow	MMSCFD
d) Gas Off-take From N-S Pipeline to BGDCL :						7.884				8.384
i) Midland PS 51 MW, Ashuganj		6.884				0.010	605			0.020
ii) AFCCCL		0.000				7.894				8.404
Sub-total (i - ii) :		6.884					607			841.937
Gas In-take At AGMS (a less c & d) :		757.456	609			949.092				
e. 1) To JGTDSL From KTL-II & Beanibazar Gas Field :						12.886				13.386
i) KTL-II Off-take (KTL MSTE)		11.886				14.800				15.320
ii) KTL-II Off-take (Beanibazar GF)		14.820								
e. 2) To JGTDSL from Jalalabad gas field through spur line		50.104								
f) Ashuganj Compressor Station:										664.000
Suction/Discharge	1500	757.456	609			769.000	607			
g) Gas Delivery from AGMS :										
i) A-B-1 (Old) Pipeline	450	0.000	357			0.000	573			0.000
ii) A-B-2 (New) Pipeline	450	0.000	346			0.000	576			0.000
iii) BB Pipeline	350	175.829	562			164.000	563			128.000
iv) VS-3 Pipeline	150	121.588	417			135.000	432			135.000
v) A-M Pipeline	450	460.039	397			470.000	372			401.000
Total Delivery from AGMS (I...v)		757.456				769.000				664.000
h) Gas Delivery Condition Through AGMS & AB Line :										
i) To BGDCL & KGDCL Through A-B1 Line	450	0.000	261			0.000	560			0.000
- Through VS-3 Pipeline	150	121.588	417			135.000	432			135.000
ii) To TGTDSL System :										
- Through A-B (1+2)	450	0.000	357			295.853	573			267.662
- Through B-B Pipeline	350	99.652	562			104.652	563			109.652
- Through A-M Line	450	460.039	397			470.000	372			401.000
Total Delivery To TGTDSL		559.691				870.505				778.314
iii) To PGCL and SGCL System		76.177				78.177				81.177
Total Delivery Through AGMS & AB (1+2) Line (i ... iii) :		757.456				1083.682				994.491
B. Gas In-take at BKB Hub :										
a) In-take Condition :										
i) Through A-B, BKB-CTG & CFB Pipeline		114.283	357			115.283	573			119.283
ii) Bangora Gas Field		41.960	336			41.960	336			41.960
iii) Titas Gas Field Location G		40.203	590			40.203	590			40.203
iv) Titas Gas Field Location A2		21.989	600			21.989	600			21.989
v) Srikail Gas Field		36.837	367			36.837	367			36.837
vi) Bakhrabad Gas Field		31.442	436			32.242				0.000
vii) Salda Gas Field		2.943				3.643				3.890
viii) Meghna Gas Field		3.096				3.696				3.500
Total In-take (i ... viii) :		292.753				295.853				267.662
b) Off-take Condition :										
i) To KGDCL & BGDCL through BKB-Ctg. Line		0.000	261			1.000	560			5.000
ii) To BGDCL through BKB-Demra Line		7.249				7.254				7.259
iii) To TGTDSL through BKB-Demra line		120.000	261			121.000	560			125.000
iv) To TGTDSL through BKB-Siddirganj line		165.504	260			166.599	550			130.403
Total Off-take (i ... iv) :		292.753				295.853				267.662
C. Gas Supply through Bibiyana-Dhanua & Dhanua - Ashulia Pipeline (To TGTDSL) :										
i) Ashulia CGS		79.162				79.212				79.262
ii) Aminbazar CGS		87.910				88.000				88.000
iii) Dhanua GMS from BD pipeline		436.696	537			437.000	532			437.000
Total Gas Consumption by TGTDSL through GTCL		1283.891				1283.891				1283.891
D. Gas In-take & Off-take of BKB-Chattoogram Pipeline (To BGDCL & KGTDSL) :										
a) In-take Condition :										
i) Through A-F Pipeline to BKB-Ctg Pipeline		242.155	261			242.155	560			242.155
ii) Through AB line		0.000				1.000				5.000
Total In-take (i ... i) :		242.155				243.155				247.155
b) Off-take Condition :										
i) Through Fouzdarhat CGS		0.000				0.000				0.000
ii) Others (BGDCL & KGDCL)		127.872				128.872				132.872
iii) To TGTDSL		114.283				115.283				119.283
Total Off-take (i ... ii) :		242.155				244.155				252.155
E. Gas In-take & Off-take of Maheskhal-Anowara-Fouzderhat Pipeline :										
a) In-take Condition :										
i) Through M-A Pipeline from CTMS		501.545	660.000			500.000	660			500.000
Total In-take (i ... i) :		501.545				500.000				500.000
b) Off-take Condition :										
i) Through Anowara CGS (RLNG) to KGTDSL		259.390	595/174			246.000	595/174			262.000
ii) Through Anowara- Fouzderhat Pipeline (RLNG)		242.155				242.155				242.155
Total Off-take (i ... ii) :		501.545				501.545				501.545
F. Off-take of BKB-Demra Pipeline (To TGTDSL & BGDCL) :										
b) Off-take Condition										
i) CGS Demra		1.963	95/60			1.920	110/80			110.400
ii) Gouripur TBS to BGDCL (Provisional)		7.249				7.249				7.249
iii) Others (Hori.100MW; etc.)		118.037				119.080				14.600
Total (i ... iii) :		127.249				128.249				132.249




Station/System	Capacity MMSCF	Supply In MMSCF	08:00 Hr on Pressure PSIG	14-Nov-2023 Flow MMSCFD	20:00 Hr on Pressure PSIG	13-Nov-2023 Flow MMSCFD
G. Gas In-take & Off-take of Western Zone Pipelines :						
a) In-take at Elenga (Western zone pipeline) :		76.177		78.372		79.153
b) Off-take Condition :						
i) Sadanandanpur & Ullapara (Estimated)	15.870			10.028		16.189
ii) Bogra TBS (Power+Others)	8.953		85/78	7.000	85/78	7.600
iii) Baghabari CGS (Power)	0.000		115/110	4.000	115/110	4.000
iv) Rajshahi CGS from B-R pipeline	0.810			0.800		0.820
v) North-West Power Unit 1- 4 (1088 MW)	50.544			50.544		50.544
vi) Bheramara CGS	0.000					
Total Off-take (I ... vi) :		76.177		78.372		79.153
Total Gas In-take & Delivery of GTCL Operated Pipelines :						
Total Gas In-take		1973.438		2132.030		1994.077
Total Gas Delivery		1973.438		2132.030		1994.077
Gas Consumption Scenario :						
3. A) i) Titas Franchise Area (TFA) : Grid Power						
Siddirganj 210 MW P.S	51.000	0.000		0.000		0.000
Siddirganj (120 x 2) MW P.S.	55.000	0.000		0.000		0.000
Siddirganj 335 MW P.S. (EGCB)	54.000	41.801		33.600		338.000
Horipur 100MW P.S.	25.000	0.000		0.000		0.000
Tongi 80 MW P.S	36.000	0.000		0.000		0.000
Horipur 360 MW P.P.	70.000	31.251		38.400	525	38.400
Horipur 412 MW P.P. (EGCB)	63.500	52.651		50.400	445	57.600
Meghnaghat 450 MW P.P.	100.000	33.022		33.600	435	57.600
Summit Meghnaghat 335 MW	75.000	27.296		32.296	435	19.200
Summit Meghnaghat 584 MW	100.000	0.000				
Unic Meghnaghat 584 MW	100.000	0.000				
RPCL 210 MW P.P.	42.000	17.291		16.800	215	17.328
Madabdi REB Summit (11+27) MW	8.000	2.914		0.000		0.050
Ashulia REB Summit (11+34) MW	11.500	4.781		0.000		0.050
Doreen Tangail 22 MW SIPP	5.000	0.000		0.000		0.000
Rupgonj Summit Eastern 33 MW SIPP	8.000	5.421		5.475		5.529
Gazipur Summit Northern 33 MW SIPP	8.000	7.517		7.592		7.667
Norsingdi Dorin 22 MW SIPP	5.000	3.317		3.350		3.383
Ghorashal (Unit-1-2) 110 MW	34.000	0.000			270	
Ghorashal (Unit-3) 416 MW	68.000	0.000				
Ghorashal (Unit-4) 409 MW	75.000	45.094		0.000		42.000
Ghorashal (Unit-5) 210 MW	51.500	0.000				
Ghorashal (Unit-6) 210 MW	51.500	0.000				
Ghorashal (Unit-7) 365 MW	65.000	0.000				
Ghorashal Regent Power 108 MW	25.000	14.071		14.212		14.352
Ghorashal Max 79 MW Rental	20.000	0.000		0.000		0.000
Sub-total (i) :	1207.000	286.427		235.725		599.161
ii) Titas Franchise Area (TFA) : Non-Grid Power						
Meghna Energy 10MW	2.000	1.236		1.248		1.261
Rahim Energy 30MW	7.000	0.196		0.198		0.200
Unic Power ,Unit 1 & 2- 40MW	7.000	4.623		4.669		4.715
Alpha Power 10MW	2.000	0.508		0.513		0.518
Shah Cement 10MW	2.500	0.042		0.042		0.043
B Paper+U' Cement+Sung Sung+Mpppl	7.000	44.871		45.320		45.768
CITY Sugar Power 10 MW	2.000	7.974		8.054		8.133
Malancha Holding 35 MW	7.000	8.395		8.479		8.563
ASM PS (10 MW)	3.000	0.739		0.746		0.754
Partex Engy. 10 MW	3.000	1.350		1.364		1.377
AM Energy Ltd. 10 MW	2.000	0.000		0.000		0.000
Everest Power (25 MW)	2.500	4.799		4.847		4.895
Sub-total (ii) :	47.000	74.733		75.480		76.228
Total A(i+ii)	1254.000	361.160		311.206		675.388
B) i) Karnafuli Franchise Area (KFA) : Grid Power						
Rawzan P.S (210+210 MW)	100.500	0.000		0.000		0.000
Shikalbaha P.S (225+150+60 MW)	88.000	33.040		33.000		27.000
Barabkunda 23.22 MW SIPP (Regent)	5.500	2.970		0.000		3.029
Sub-total (i) :	194.000	36.010		33.000		30.029
ii) Karnafuli Franchise Area (KFA) : Non-Grid Power						
United Malancha Hold. 63 MW,CEPZ	15.000	7.737		7.814		7.892
Sub-total (ii) :	15.000	7.737		7.814		7.892
Total B(i+ii)	209.000	43.747		40.814		37.921
C) Bakhrabad Franchise Area (BFA) : Grid Power						
Ashuganj APSCL (1-2) 178 MW	48.000	0.000		0.000		2.000
APSCL (3-5) 450 MW	100.000	0.000		0.000		0.000
APSCL 225 MW CCPP	40.000	0.000		0.000		4.426
United 200MW Moduler Power Plant	40.000	2.426		0.000		47.016
Ashuganj South 450 MW CCPP	65.000	45.016		0.000		23.968
Ashuganj North 450 MW CCPP	65.000	91.490		0.000		
Ashuganj Precision Rental 55 MW	12.000	9.055		0.000		
Comilla REB (11+13.5) MW	6.000	2.534		2.559		2.585
Jangalia PS 33 MW Summit Rental	8.000	5.544		5.599		5.655
Feni Dorin 22 MW SIPP	5.000	2.834		2.862		2.891
Feni Mohipal 11 MW SIPP	2.500	1.324		1.337		1.350
Chandpur Power 150 MW CCPP	12.000	0.000		0.000		0.000
Midland PS 51 MW	12.000	6.884		6.874		6.894
Sub-total (C) :	415.500	167.107		19.232		96.785

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Station/System	Capacity MMSCF	Supply in MMSCF	08:00 Hr on 14-Nov-2023		20:00 Hr on 13-Nov-2023	
			Pressure PSIG	Flow MMSCFD	Pressure PSIG	Flow MMSCFD
D) Jaisalabad Franchise Area (JFA) : Grid Power						
Shahjibazar P.S (PDB 70 MW)	18,000	15,250		15,403		15,555
Shahjibazar P.S 50 MW Rental	12,000	0,000		0,000		0,000
Shahjibazar P.S (CCPP 330 MW)	47,000	0,000		0,000		0,000
Shahjibazar P.S 88 MW Rental	20,000	0,000		0,000		0,000
Fenchuganj CC1 90 MW	17,000	8,914		9,003		9,092
Fenchuganj CC2 90 MW	18,000	0,000		0,000		0,000
Fenchuganj 51 MW BPL	13,000	7,065		7,136		7,206
Khusiara 163 MW (Max)	28,000	0,000		0,000		0,000
Fenchuganj 50 MW Rental (Prima)	10,000	0,000		0,000		0,000
Summit Bibiyana-2 (341 MW)	62,000	46,158		0,000		47,081
Bibiyana-3 CC (400 MW)	45,000	56,873		0,000		
Bibiyana South (400 MW)	45,000	46,098		0,000		46,098
Kumargaon 20 MW P.S	2,000	5,988		6,046		6,106
Kumargaon 50 MW P.S Rental (Prima)	12,000	0,000		0,000		0,000
Kumargaon 10 MW P.S	3,000	1,994		2,014		2,034
Kumargaon United power 25 MW	5,700	2,548		2,574		2,599
Kumargaon 150 MW CCPP	36,000	36,100		36,467		36,828
Hobiganj 11 MW Energy pac SIPP	3,000	1,335		1,348		1,362
Sub-total (D) :	396,700	230,326		79,989		173,960
E) Paschimanchal Franchise Area (PFA) : Grid Power						
PDB Baghabari P.S (100+71 MW)	50,000	0,000	110	0,000	110	0,000
Bogura GBB 20 MW PS Rental	3,800	0,000	78	0,000	78	0,100
Bogura 20MW PS (Prima) Rental	6,500	0,000		0,000		0,000
Ullahpara 11 MW Summit SIPP	2,600	1,216		1,266		1,271
NWPGCL Unit-1 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-2 (225 MW)	35,000	0,000		0,000		
NWPGCL Unit-3 (225 MW)	35,000	0,000		0,000		
Semcorp NWPGCL Unit-4 (413.8 MW)	73,000	50,544		0,000		51,044
Sub-total (E) :	240,900	51,760		1,266		0,000
F) Sundarban Franchise Area (SFA):						
Bhola VERL 34.5 MW Rental	10,000	6,960		7,030		7,099
Bhola 225 MW CCPP	35,000	30,230		32,540		33,680
Bhola Aggreko 95 Rental	26,000	0,000				
Bhola NBBL 220 MW		34,380				
Bheramara 410 MW CCPP NWPGCL	72,000	0,000		0,000		0,000
Sub-total (F) :	143,000	71,570		39,570		40,779
H) Gas Consumption for Power						
i) Grid Power	2454,100	843,200		843,200		843,200
ii) Non Grid Power	62,000	82,470		83,295		84,119
Total Gas Consumption for Power (A..F)	2516,100	925,670		926,495		927,319
I. Fertilizer : i) TFA :						
JFCL	45,000	11,592		0,000	290	55,200
GPFFLC	45,000	0,905		0,905		0,000
PUFF	14,000	0,000		0,000		0,000
Sub-total (i) :	104,000	12,497		0,905		55,200
ii) KFA :						
KAFCO	63,000	43,727		44,000		44,000
CUFL	52,000	44,023		44,000		40,000
Sub-total (ii) :	115,000	87,750		88,000		84,000
iii) BFA : AFCCCL	52,000	0,000		0,000	605	0,000
iv) JFA : Shahjalal Fertilizer	45,000	41,382		41,796		41,796
Total Fertilizer Consump. (i ... iv) :	264,000	141,629		130,701		180,996
J. Others Consumptions :						
i) TFA	600,000	1122,960		0,000		0,000
ii) KFA		174,957		156,186		5,777
iii) BFA		96,105		97,066		98,027
iv) JFA	38,000	93,077		94,008		94,939
v) SFA	2,000	4,850		4,970		5,160
vi) PFA (Estimated)	12,000	24,417		21,762		22,418
Total Others Consumption (i ... v) :	652,000	1516,366		373,992		226,320
Total Gas Consumption (A ... I) :		2583,665		1431,187		1334,636

Daily Gas Consumption by the Marketing Companies :	
Company Name	Consumption
TGTDCL	1496.617
KGDCL	306.454
BGDCL	263.212
JGTDCL	364.785
PGCL	76.177
SGCL	76.420
Total Consumption :	2583.665

Difference between production and consumption = -3.308 MMSCFD

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General Manager (Operation)



Gas Transmission Company Ltd.
(A Company of Petrobangla)
GTCL Head Office Building
Plot # F-18/A, Sher-E-Bangla Nagore Administrative Area
Agargaon, Dhaka-1207.

Subject : DAILY Condensate Pumping, Receiving and Delivery Statistic

(From 08:00 Hrs of 13-Nov-23 to 08:00 Hrs of 14-Nov-23)

Sl no.	Description	No. of Wells	Pumping Duration	Quantity (in Litre)
1.	Condensate Pumped :			
	a) Jalalabad Gas Field to RCFP/RGF by NS line	4	Hr.	0.00
	b) Beanibazar Gas Field	2		0.00
	c) Kailashtilla Gas Field to RCFP/RGF by NS line	6		0.00
	d) Bibyana Gas Field to Ashuganj (RPGCL)	12	Hr.	0.00
	e) Muchai Compressor Station		Hr.	0.00
	Total Quantity of Condensate Pumped (a-e) :			0.00
2.	Condensate delivered to Storage Tank as measured by CFM. (Ashuganj)			0.00

General Manager (Operation)